


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐**APPLICATION FOR PERMIT TO DRILL**

2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				1. WELL NAME and NUMBER NBU 641-13E		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				3. FIELD OR WILDCAT NATURAL BUTTES		
6. NAME OF OPERATOR EOG Resources, Inc.				5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				7. OPERATOR PHONE 435 781-9111		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) U-08512-A-ST		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	990 FNL 1184 FEL	NENE	13	10.0 S	22.0 E	S
Top of Uppermost Producing Zone	990 FNL 1184 FEL	NENE	13	10.0 S	22.0 E	S
At Total Depth	990 FNL 1184 FEL	NENE	13	10.0 S	22.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 136		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 440		26. PROPOSED DEPTH MD: 7125 TVD: 7125		
27. ELEVATION - GROUND LEVEL 5297		28. BOND NUMBER 6196017		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225		

ATTACHMENTS**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP
NAME Kaylene Gardner	TITLE Regulatory Administrator
SIGNATURE	PHONE 435 781-9111
API NUMBER ASSIGNED 43047500580000	DATE 09/11/2008
APPROVAL	EMAIL kaylene_gardner@eogresources.com
 Permit Manager	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	60		
Pipe	Grade	Length	Weight			
	Grade H-40 ST&C	60	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	60			
		Cement Description	Class	Sacks	Yield	Weight
			Class C Cement	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			Class G Cement	185	3.82	11.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	7125		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	7125	11.6			
	Cement Interval	Top (MD)	Bottom (MD)			
		2300	7125			
		Cement Description	Class	Sacks	Yield	Weight
			Hi Lift "G"	95	3.91	11.0
			50/50 Poz	632	1.28	14.1

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E
NE/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,089		Shale	
Mahogany Oil Shale Bed	1,815		Shale	
Wasatch	4,071	Primary	Sandstone	Gas
Chapita Wells	4,610	Primary	Sandstone	Gas
Buck Canyon	5,224	Primary	Sandstone	Gas
North Horn	5,978	Primary	Sandstone	Gas
KMV Price River	6,339	Primary	Sandstone	Gas
KMV Price River Middle	7,109	Primary	Sandstone	Gas
TD	7,125			

Estimated TD: 7,125' or 200'± below TD**Anticipated BHP: 3,890 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
 BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 60'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E
NE/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E
NE/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E
NE/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 95 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 632 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
 Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
 Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E
NE/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

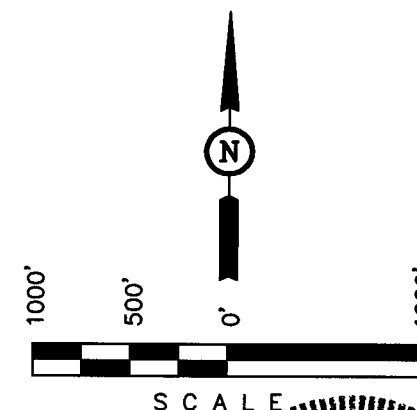
T10S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NBU #641-13E, located as shown in the NE 1/4 NE 1/4 of Section 13, T10S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
ROBERT L. KAY
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-19-07	DATE DRAWN: 10-29-07
PARTY J.M. K.F. S.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

NBU #641-13E

Elev. Ungraded Ground = 5297'

N89°52'46"W - 5313.33' (Meas.)

1991 Alum. Cap,
1.3' High, Pile of
Stones, Steel Post

990'

1184'

N00°00'53"W - 2649.61' (Meas.)

1995 Alum. Cap,
Pile of Stones,
Steel Post

S00°01'05"E - 2641.06' (Meas.)

1991 Alum. Cap,
0.4' High, Pile
of Stones, Steel
Post

S89°54'34"W - 2675.19' (Meas.)

1991 Alum. Cap,
0.5' High, Pile of
Stones

Marked Stone,
(Not Set), Pile
of Stones

White River

W.C.
1991 Alum. Cap, 0.2' High,
Pile of Stones (True
Position N00°01'W 118.14'
and West 858.00' G.L.O.)

N82°09'38"W
866.13'

13

White River

N89°58'46"W - 2626.88' (Meas.)

W.C.
1991 Alum. Cap,
0.4' High, Steel
Post

132.00'
(G.L.O.)

N00°20'00"W - 2501.73' (Meas.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

W 1/4 Cor. Sec. 24,
1991 Alum. Cap, 0.3'
High, Pile of Stones

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°57'12.48" (39.953467)

LONGITUDE = 109°22'59.19" (109.383108)

(NAD 27)

LATITUDE = 39°57'12.60" (39.953500)

LONGITUDE = 109°22'56.74" (109.382428)

R
22
E

R
23
E

EOG RESOURCES, INC.
NBU #641-13E
SECTION 13, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 240' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.45 MILES.

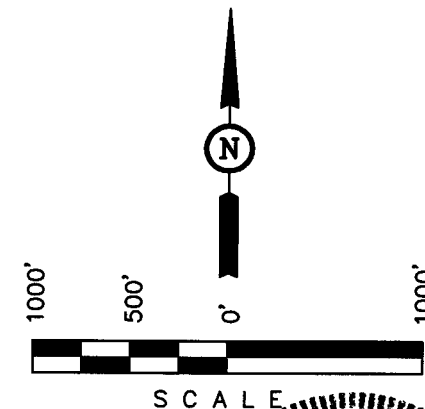
T10S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

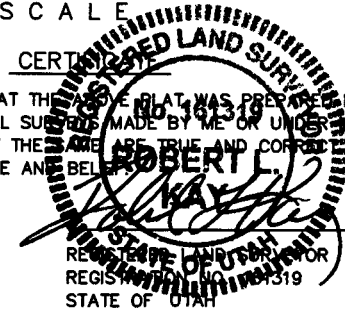
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BASIS OF ELEVATION

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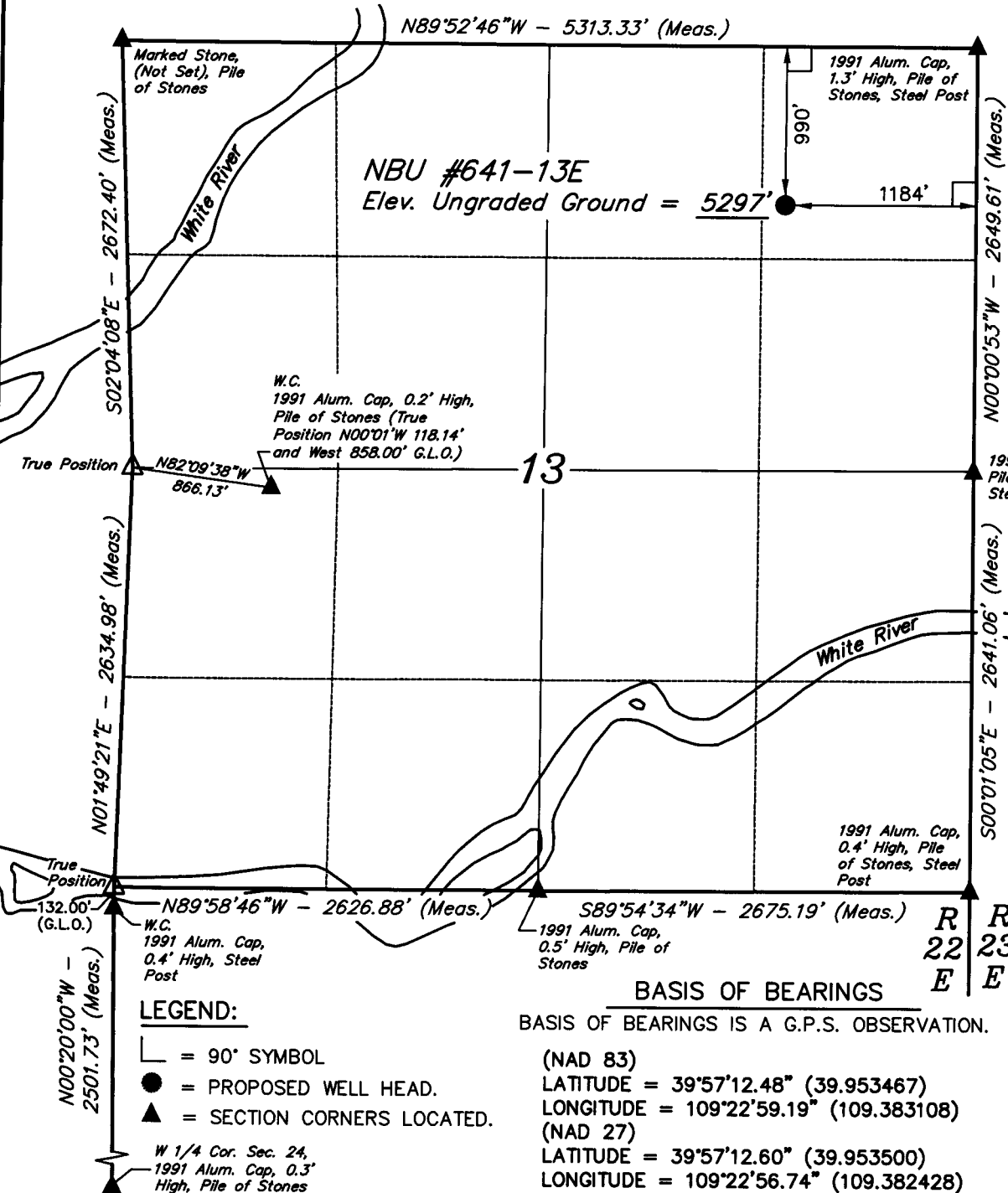


THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-19-07	DATE DRAWN: 10-29-07
PARTY J.M. K.F. S.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	



EOG RESOURCES, INC.

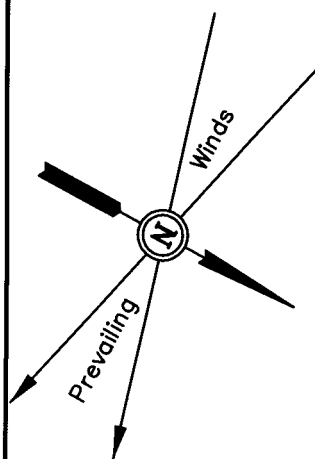
LOCATION LAYOUT FOR

FIGURE #1

NBU #641-13E

SECTION 13, T10S, R22E, S.L.B.&M.

990' FNL 1184' FEL

Proposed Access
Road

SCALE: 1" = 60'

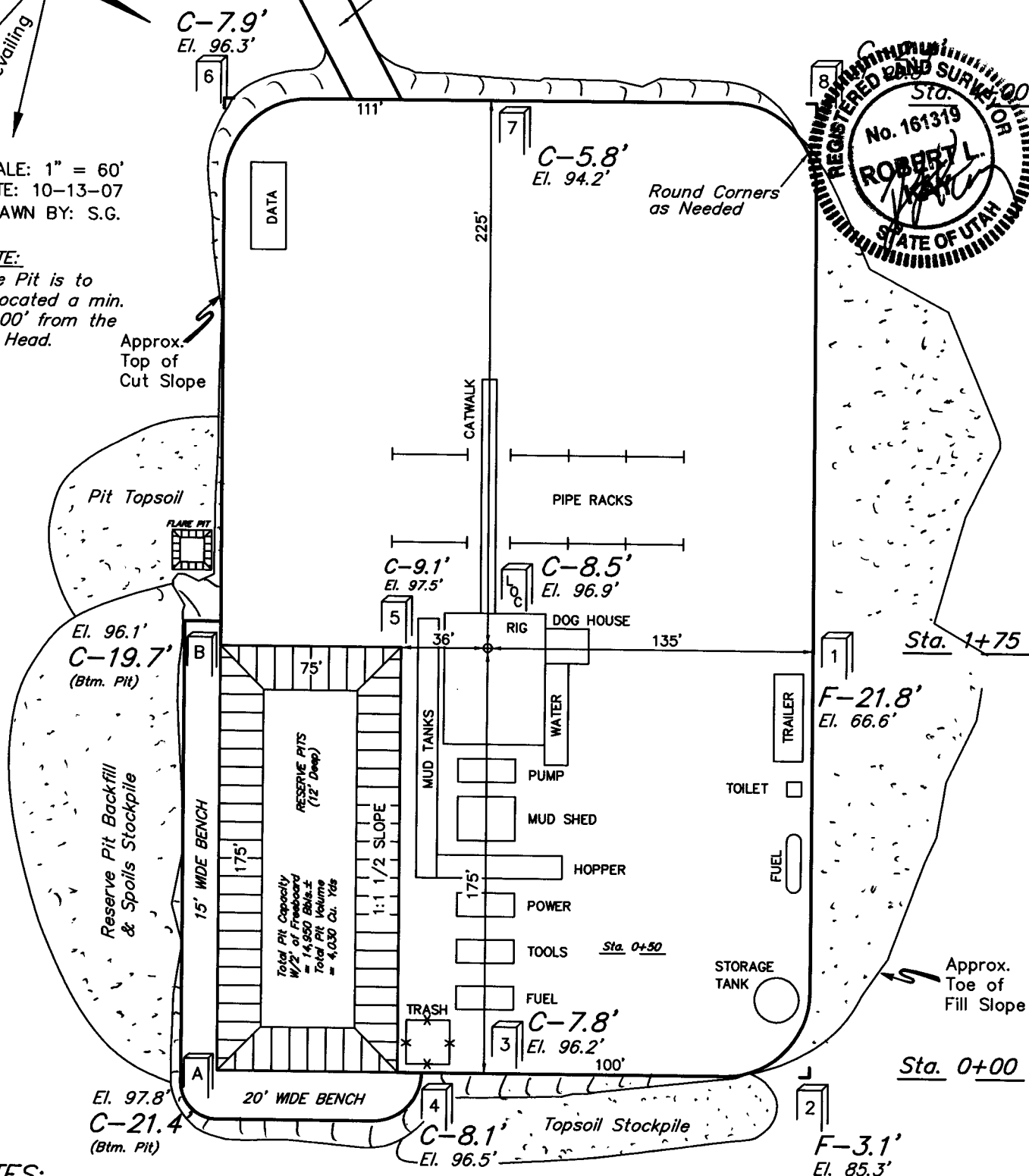
DATE: 10-13-07

DRAWN BY: S.G.

NOTE:

Flare Pit is to
be located a min.
of 100' from the
Well Head.

Approx.
Top of
Cut Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5296.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 5288.4'

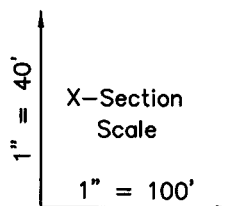
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.**TYPICAL CROSS SECTIONS FOR**

NBU #641-13E

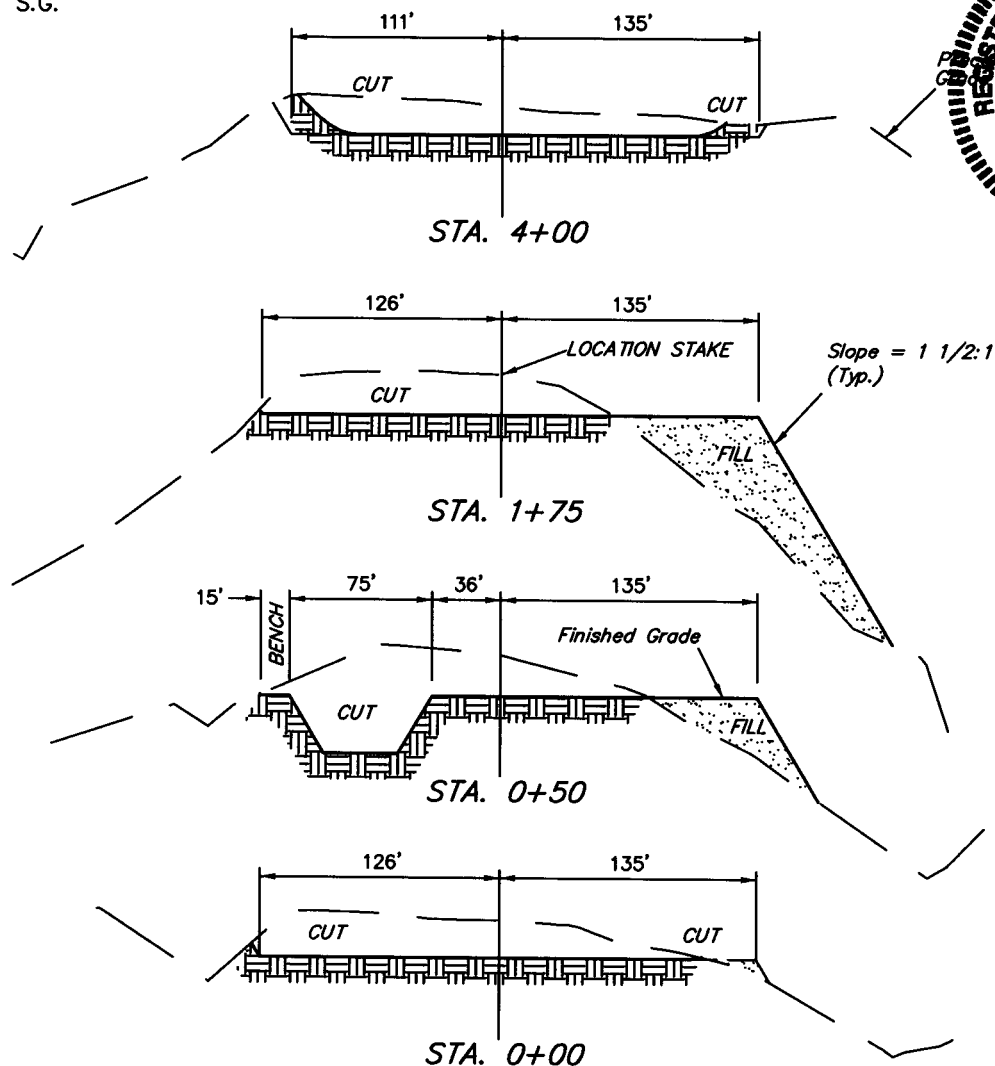
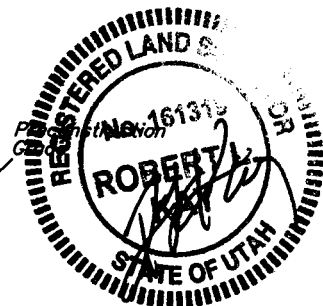
SECTION 13, T10S, R22E, S.L.B.&M.

990' FNL 1184' FEL

FIGURE #2

DATE: 10-13-07

DRAWN BY: S.G.

**NOTE:**

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

*** NOTE:**

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,440 Cu. Yds.
Remaining Location = 21,250 Cu. Yds.

TOTAL CUT = 23,690 CU. YDS.
FILL = 19,240 CU. YDS.

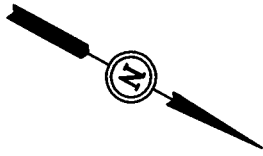
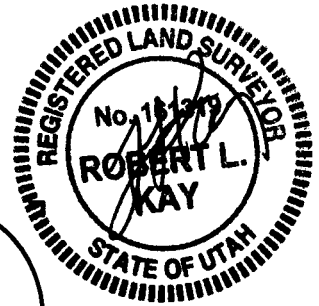
EXCESS MATERIAL = 4,450 Cu. Yds.
Topsoil & Pit Backfill = 4,450 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

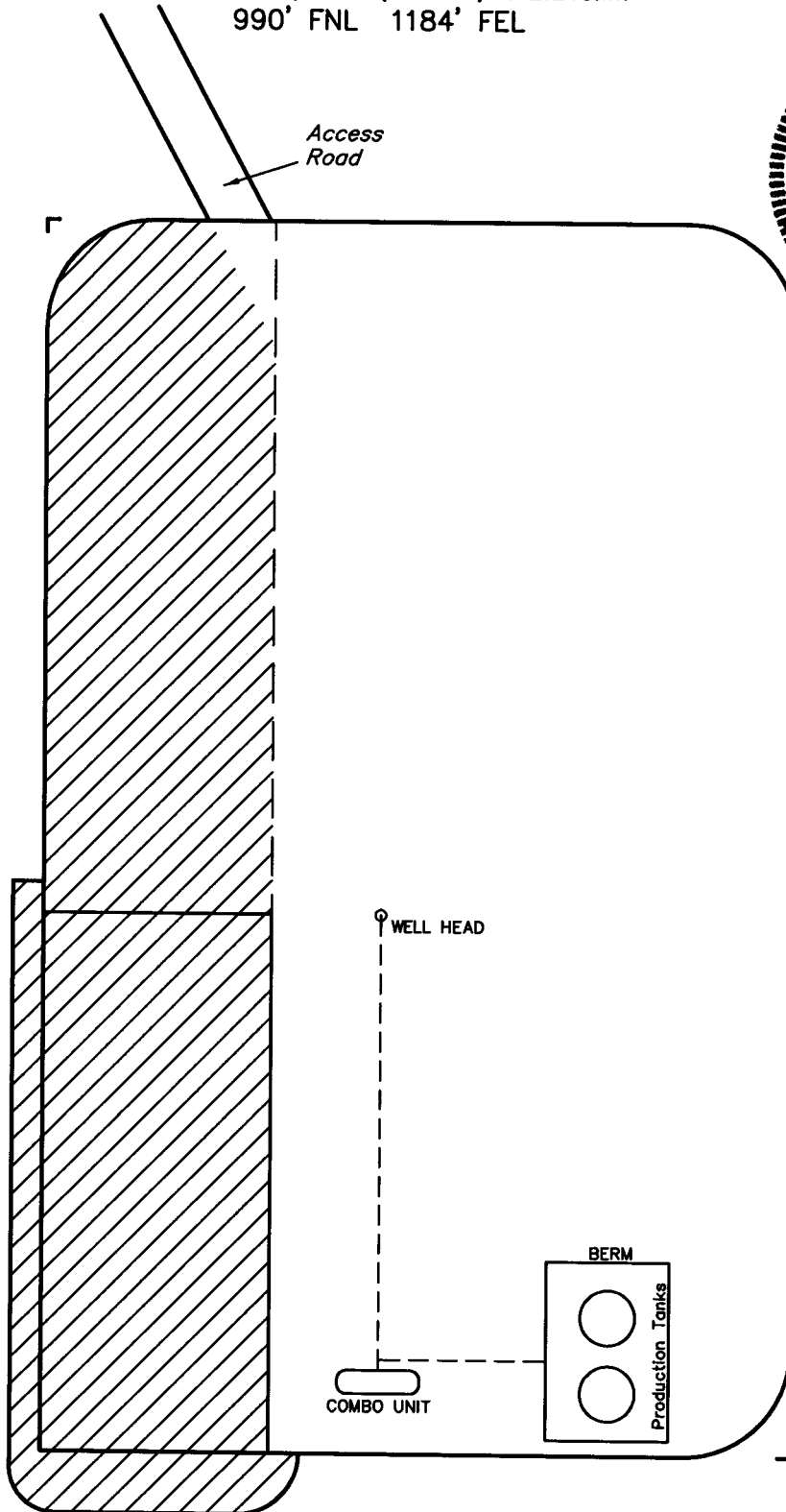
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

FIGURE #3

NBU #641-13E
 SECTION 13, T10S, R22E, S.L.B.&M.
 990' FNL 1184' FEL



SCALE: 1" = 60'
 DATE: 10-13-07
 DRAWN BY: S.G.



RE-HABED AREA

EOG RESOURCES, INC.

NBU #641-13E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T10S, R22E, S.L.B.&M.

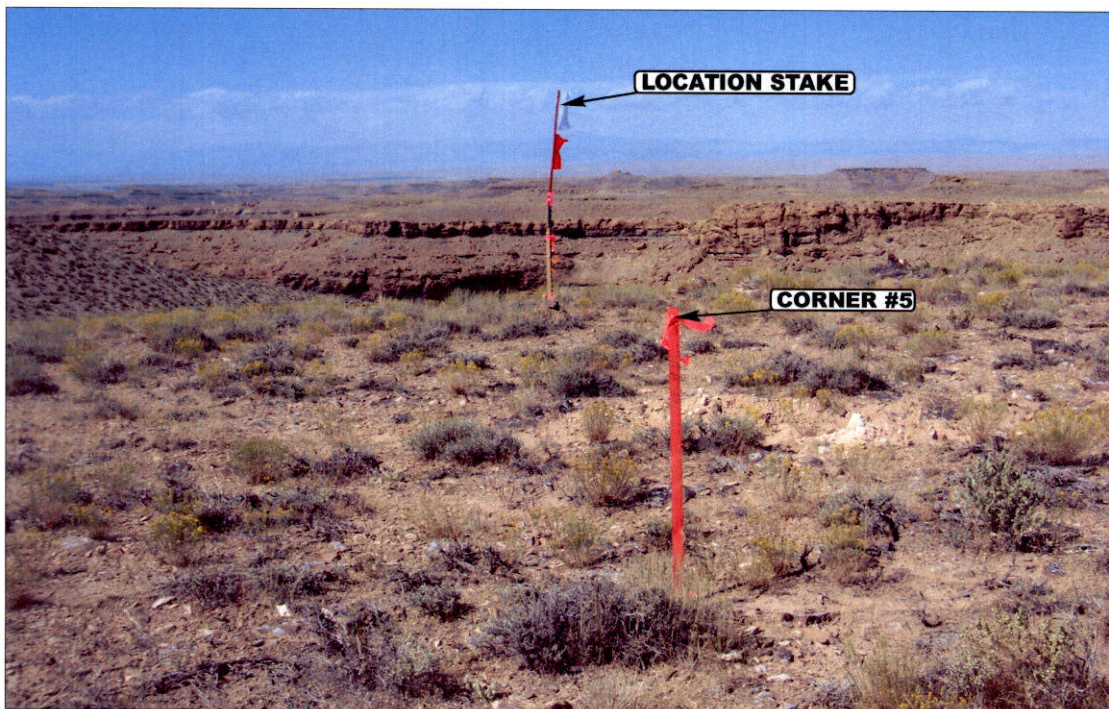


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

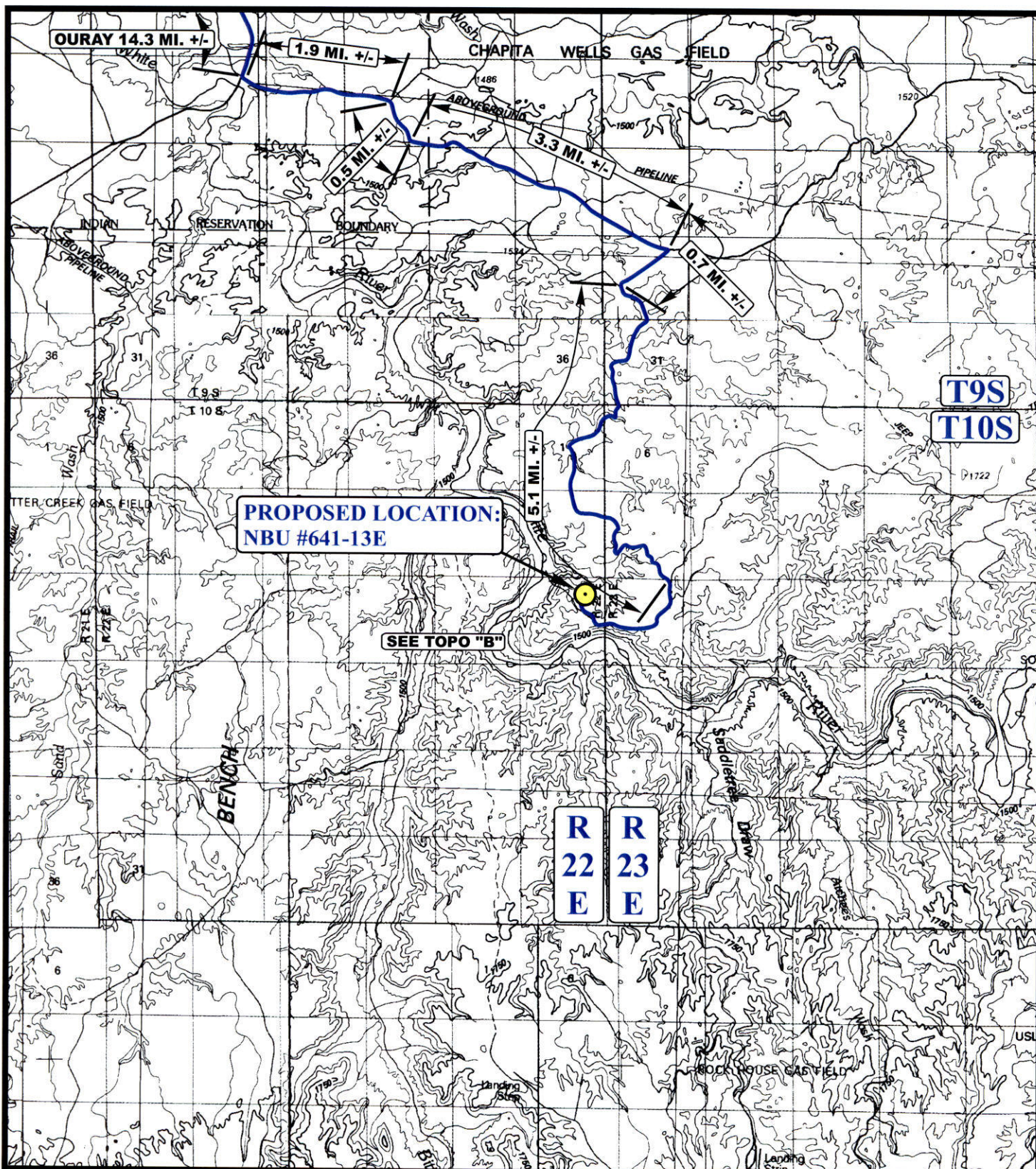
10 26 07
MONTH DAY YEAR

PHOTO

TAKEN BY: J.M.

DRAWN BY: C.P.

REVISED: 00-00-00

**LEGEND:**

● PROPOSED LOCATION

**EOG RESOURCES, INC.****NBU #641-13E****SECTION 13, T10S, R22E, S.L.B.&M.****990' FNL 1184' FEL**

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

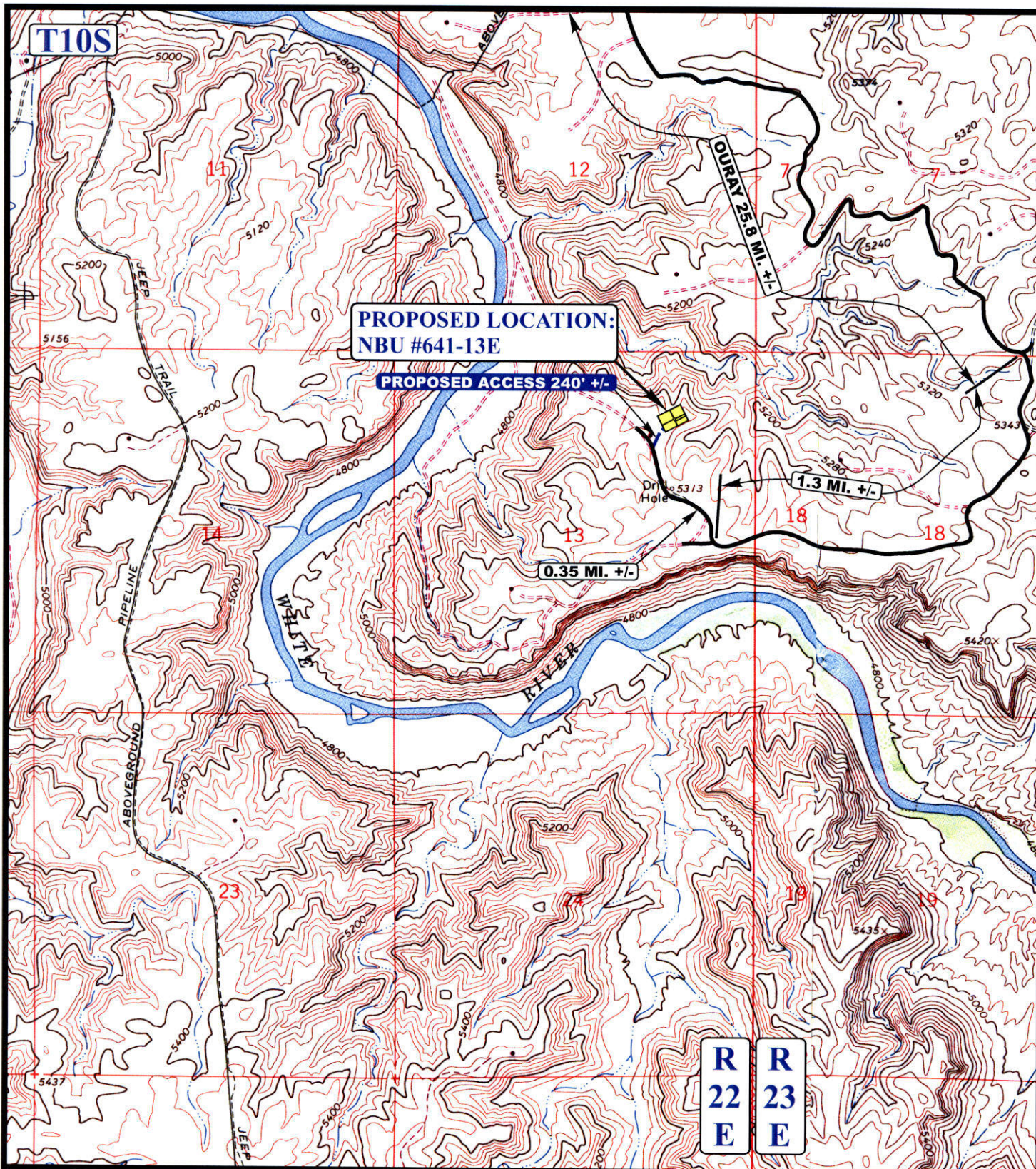
10 **26** **07**
MONTH DAY YEAR

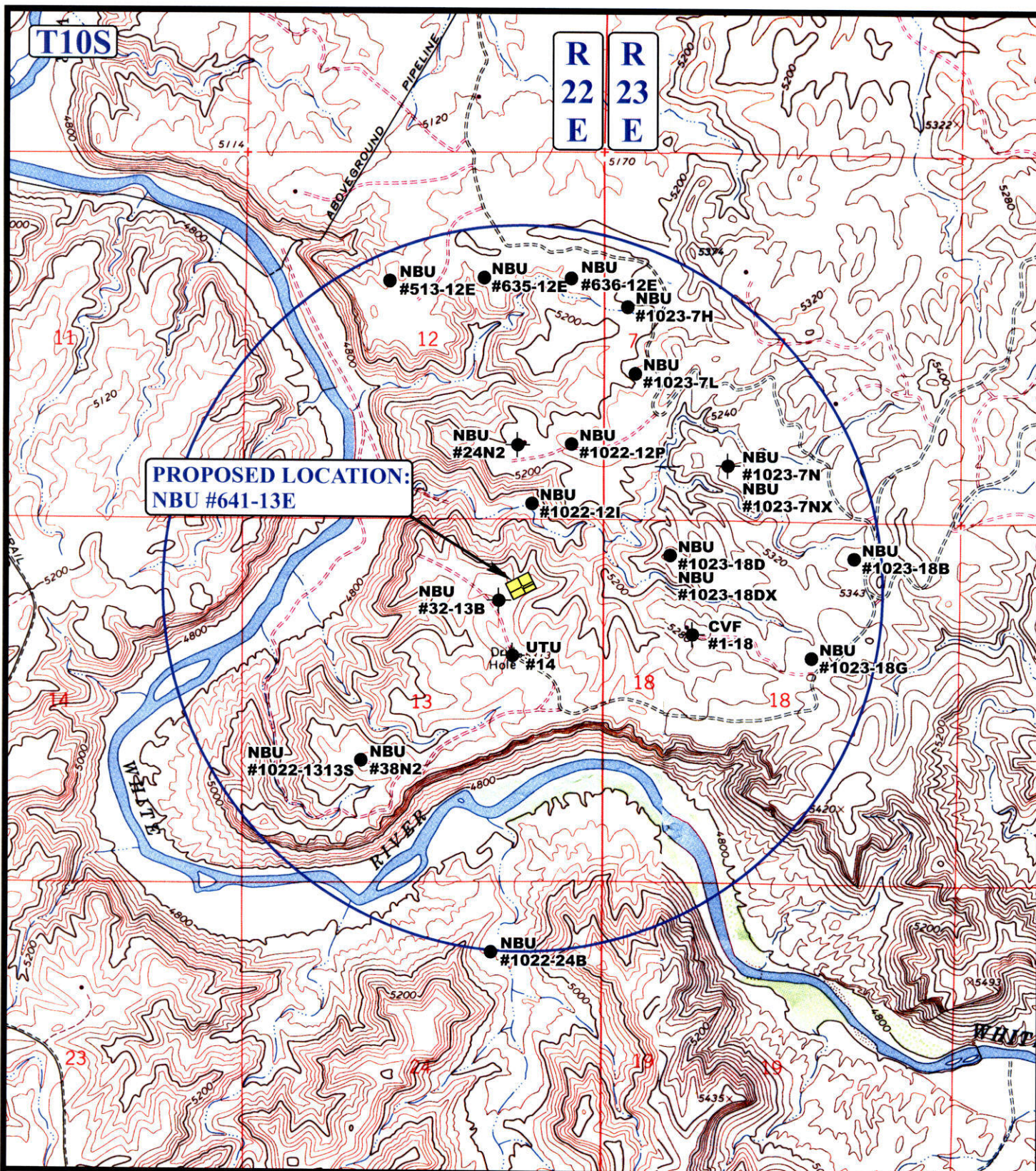
SCALE: 1:100,000

DRAWN BY: C.P.

REVISED: 00-00-00





**LEGEND:**

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

NBU #641-13E
SECTION 13, T10S, R22E, S.L.B.&M.
990' FNL 1184' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

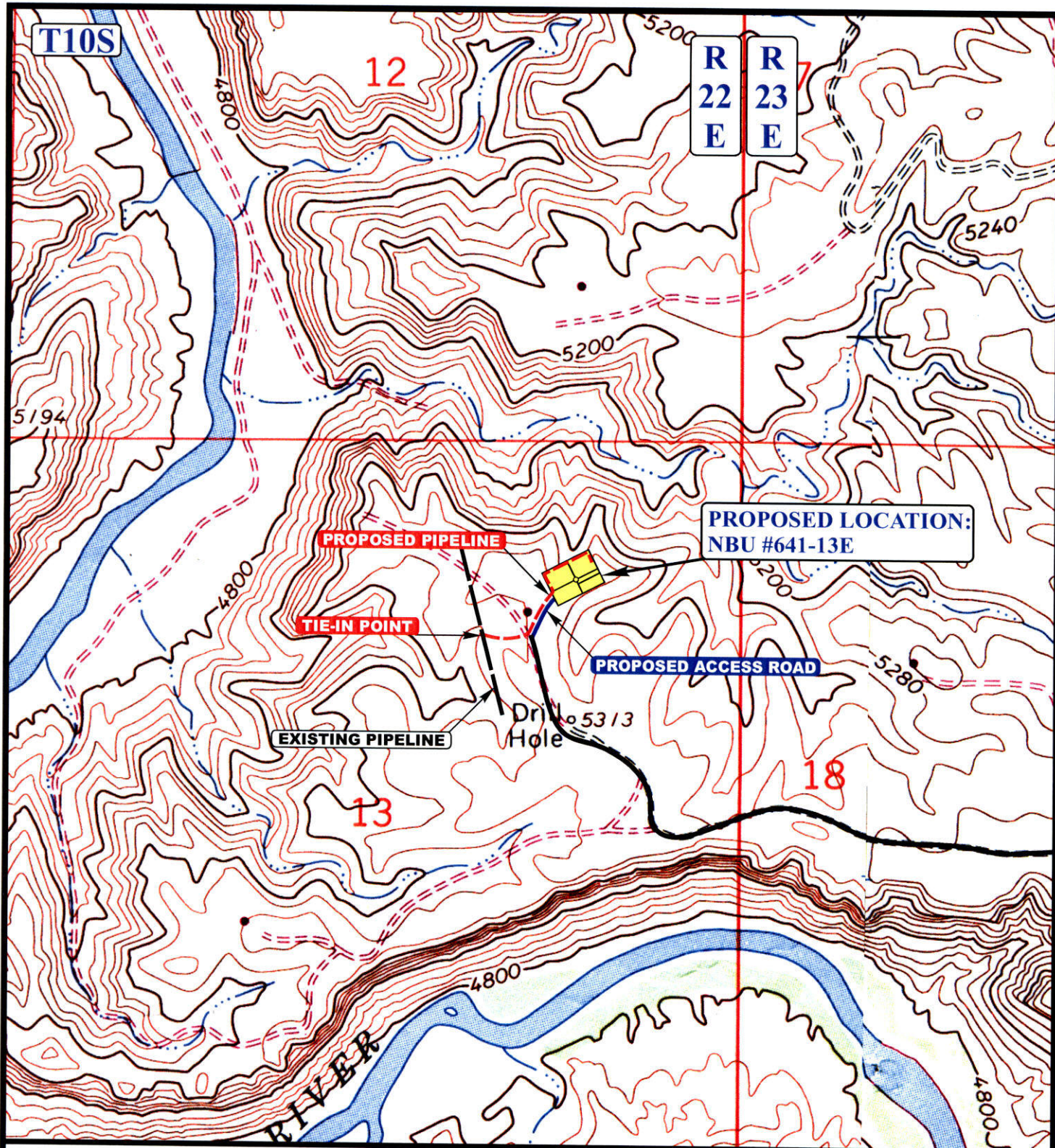
10 26 07
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,392' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

NBU #641-13E

SECTION 13, T10S, R22E, S.L.B.&M.

990' FNL 1184' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

10 26 07
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REVISED: 00-00-00

**D
TOPO**



***Natural Buttes Unit 641-13E
NENE Section 13, T10S, R22E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.4 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 240' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1392' x 40'. The proposed pipeline leaves the eastern edge of the proposed location proceeding in a westerly then southerly direction for an approximate distance of 1392' tying into an existing pipeline in the SWSE of Section 13, T10S, R22E. Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation Ponds, 1, 2, 3, 4,

Natural Buttes Unit 641-13E
Surface Use Plan**Page 4**

5, and/or 6, Coyote Ponds 1, 2, 3, and/or 4, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.

- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the south corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any

fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:**A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

Natural Buttes Unit 641-13E
Surface Use Plan

Page 8

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted on January 8, 2008 by Montgomery Archeological Consultants, report # MOAC 07-395. A paleontological survey was conducted and submitted on May 2, 2008 by Intermountain Paleo Consultants, report # IPC 08-16.

**Natural Buttes Unit 641-13E
Surface Use Plan****Page 9*****LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:*****PERMITTING AGENT**

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

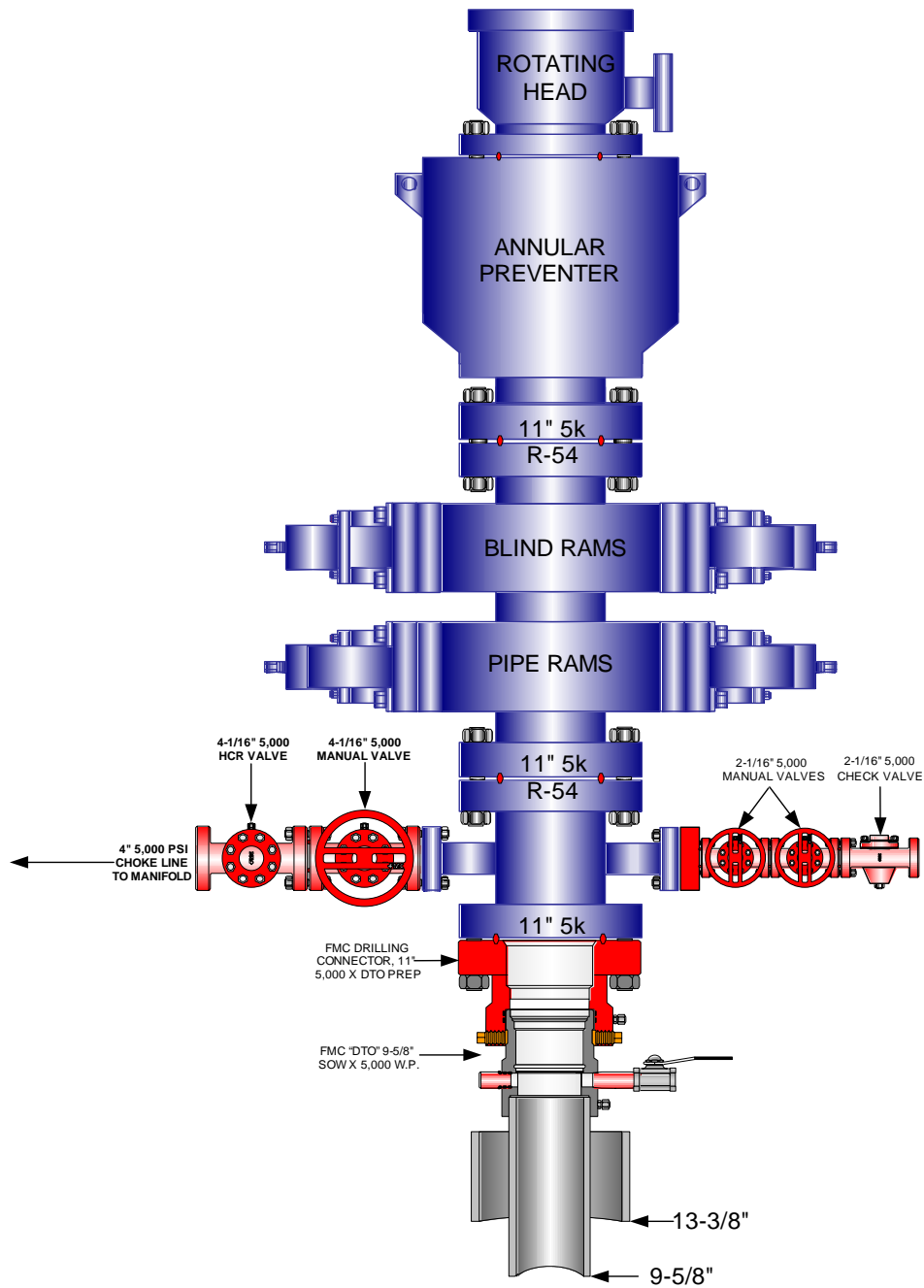
Please be advised that EOG Resources, Inc. is considered to be the operator of the Natural Buttes Unit 641-13E Well, located in the NENE, of Section 13, T10S, R22E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

June 24, 2008 _____
Date

Kaylene R. Gardner, Lead Regulatory Assistant

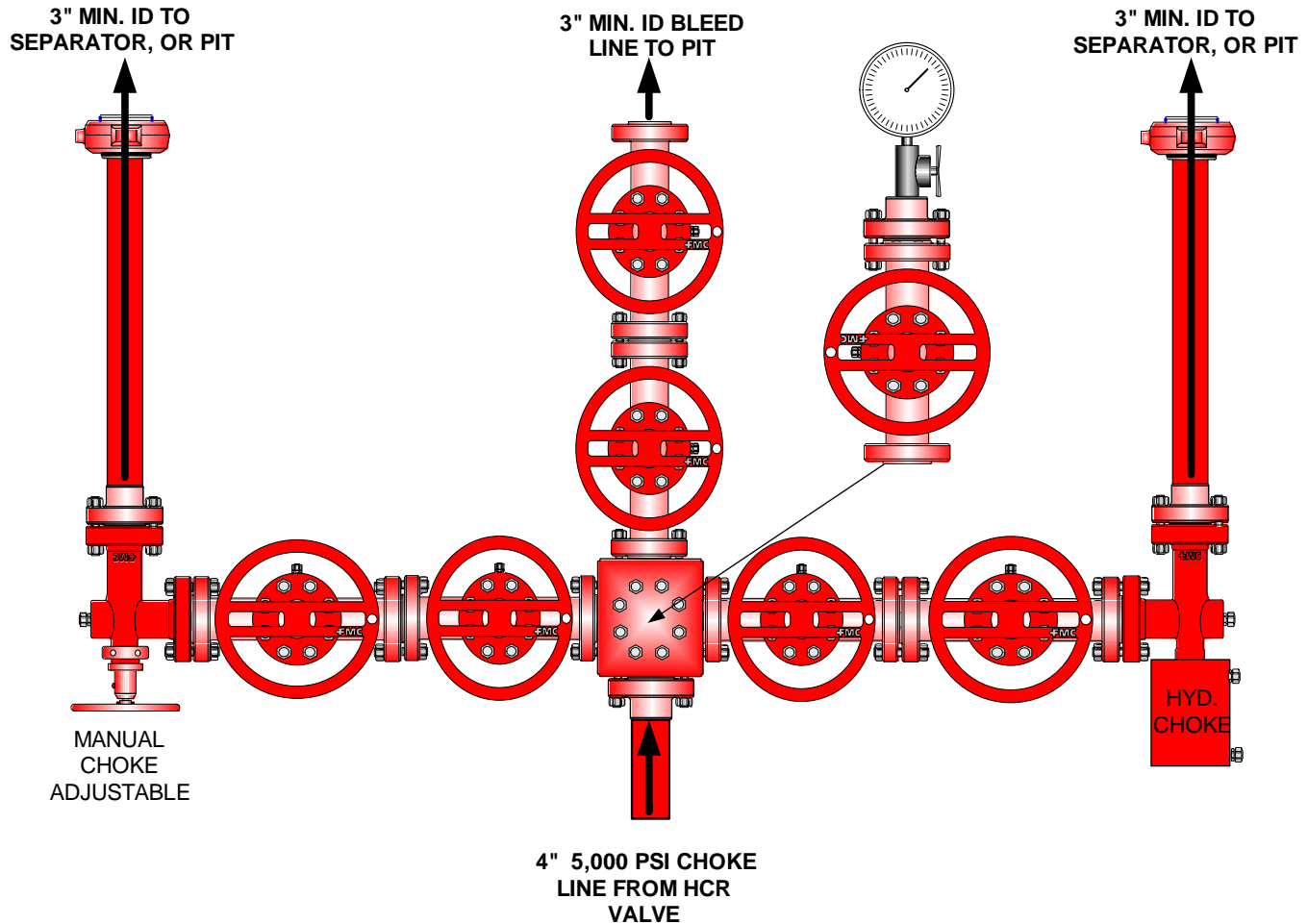
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

CAUSE: 173-14 / 12-2-1999


Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

-  GAS INJECTION
-  GAS STORAGE
-  LOCATION ABANDONED
-  NEW LOCATION
-  PLUGGED & ABANDONED
-  PRODUCING GAS
-  PRODUCING OIL
-  SHUT-IN GAS
-  SHUT-IN OIL
-  TEMP. ABANDONED
-  TEST WELL
-  WATER INJECTION
-  WATER SUPPLY
-  WATER DISPOSAL
-  DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 27-JUNE-2008

ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator EOG RESOURCES, INC.
Well Name NBU 641-13E
API Number 43-047-50058-0 **APD No** 836 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 NENE **Sec** 13 **Tw** 10S **Rng** 22E 990 FNL 1184 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Agent for EOG Resources) and Jim Davis (SITLA).

Regional/Local Setting & Topography

The general area is in the southeast end of the Natural Buttes Unit and contains the White River and short rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 1 mile. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 35 air miles and 58 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to with 240 feet of the location where a new road will be constructed.

The NBU 641-13E gas well location is proposed on top of a narrow flat ridge which extends in a southwest to northeast direction. The pad will be restricted on three sides by steep topography. The reserve pit is within a cut but will be in very rocky sub-material. The spoils will be very difficult to recover but it can be done. The pad extends to the northwest over a steep sided slope with corner 8 near the edge of a rock shelf which breaks off onto a less steep side slope. Fill that is deposited here will not be recoverable. The pad has been narrowed 15 feet to better fit the available space. A plugged well location exist a short distance to the west of the proposed location. Due to the formations in the area and the short distance to the White River the reserve pit should be double lined with a 20-mil liner and adequately padded. To provide for early detection of potential leaks from the reserve pit, daily monitoring of the pit level and the side-hill below the pit needs to occur. Except for the potential of reserve pit leaks, the location should be stable and pose no other problems for drilling and operating a well.

Both the surface and minerals are owned by SITLA. Jim Davis of SITLA attended the pre-site evaluation. He expressed concerns about the location as mentioned above. SITLA will request EOG to justify why the existing nearby plugged NBU#32-13B reclaimed location can not be reused using directional drilling methods to reach the down hole target.

Surface Use Plan**Current Surface Use**

Grazing
Recreational
Wildlfe Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.05	Width 261	Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?**Environmental Parameters**

Affected Floodplains and/or Wetland N

Flora / Fauna

On site vegetation consists of black sagebrush, Gardner saltbrush, needle and thread grass, slender wheatgrass, cheat grass, horsebrush, and broom snakeweed.

Antelope, coyote, small mammals and birds. Endangered fish species exist in the White River. Domestic sheep graze the area in the winter.

Soil Type and Characteristics

Surface soils are a shallow rocky sandy loam. Exposed bedrock exists along the side-hill breaks.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run?

Paleo Potential Observed?

Cultural Survey Run?

Cultural Resources?

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is proposed on the southeast portion of the location within an area of cut. Dimensions are 75' x 175' x 12' deep. Due to the formations in the area and the short distance to the River the reserve pit should be double lined with a 20-mil liner and adequately padded. To provide for early detection of potential leaks from the reserve pit, daily monitoring of the pit level and volume needs to occur. The Roosevelt Field Office (435-789-5474) will be notified 24 hours in advance of lining the reserve pit.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 40

Pit Underlayment Required? Y

Other Observations / Comments

SITLA will request EOG to justify why the existing nearby plugged NBU#32-13B reclaimed location can not be reused using directional drilling methods to reach the down hole target.

Floyd Bartlett
Evaluator

7/22/2008
Date / Time

Application for Permit to Drill

Statement of Basis

8/20/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
836	43-047-50058-00-00	SITLA	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	NBU 641-13E	Unit	NATURAL BUTTES		
Field	NATURAL BUTTES	Type of Work	DRILL		
Location	NENE 13 10S 22E S 990 FNL 1184 FEL GPS Coord (UTM) 638174E 4423640N				

Geologic Statement of Basis

Kerr McGee proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,300'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 13. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill

8/12/2008

APD Evaluator**Date / Time****Surface Statement of Basis**

The general area is in the southeast end of the Natural Buttes Unit and contains the White River and short rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 1 mile. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 35 air miles and 58 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to with 240 feet of the location where a new road will be constructed.

The NBU 641-13E gas well location is proposed on top of a narrow flat ridge which extends in a southwest to northeast direction. The pad will be restricted on three sides by steep topography. The reserve pit is within a cut but will be in very rocky sub-material. The spoils will be very difficult to recover but it can be done. The pad extends to the northwest over a steep sided slope with corner 8 near the edge of a rock shelf which breaks off onto a less steep side slope. Fill that is deposited here will not be recoverable. The pad has been narrowed 15 feet to better fit the available space. A plugged well location exist a short distance to the west of the proposed location. Due to the formations in the area and the short distance to the White River the reserve pit should be double lined with a 20-mil liner and adequately padded. To provide for early detection of potential leaks from the reserve pit, daily monitoring of the pit level and the side-hill below the pit needs to occur. Except for the potential of reserve pit leaks, the location should be stable and pose no other problems for drilling and operating a well.

Both the surface and minerals are owned by SITLA. Jim Davis of SITLA attended the pre-site evaluation. He expressed concerns about the location as mentioned above.

Utah Division of Wildlife Resources was invited to the pre-site evaluation but did not attend.

SITLA is to be contacted for reclamation standards for the site including seed mixes to be used for re-vegetation.

Floyd Bartlett

7/22/2008

Onsite Evaluator**Date / Time**

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

8/20/2008

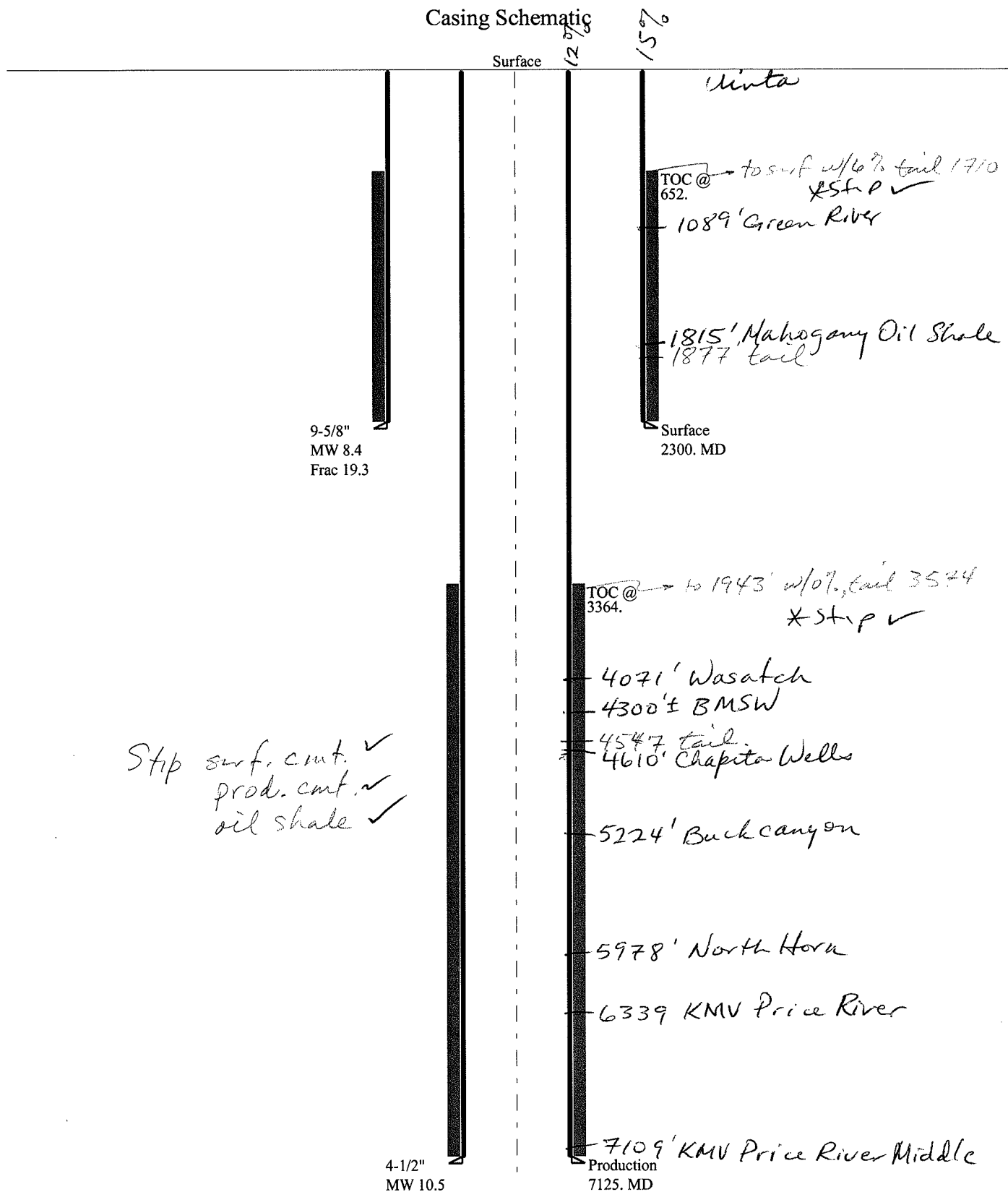
Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit shall be monitored for leaks on a daily basis.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

43047500580000 NBU 641-13E

Casing Schematic



Well name:	43047500580000 NBU 641-13E	
Operator:	EOG Resources, Inc.	Project ID:
String type:	Surface	43-047-50058-0000
Location:	Uintah County	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 97 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: 652 ft

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,014 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 7,125 ft
Next mud weight: 10.500 ppg
Next setting BHP: 3,886 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	83	394	4.76 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: August 20, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	43047500580000 NBU 641-13E		
Operator:	EOG Resources, Inc.		Project ID:
String type:	Production		43-047-50058-0000
Location:	Uintah County		

Design parameters:**Collapse**

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 165 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,364 ft

Burst

Max anticipated surface pressure: 2,319 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,886 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 6,007 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7125	4.5	11.60	N-80	LT&C	7125	7125	3.875	621.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3886	6350	1.634	3886	7780	2.00	83	223	2.70 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 810-538-5357

Date: August 20, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7125 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW**EOG NBU 641-13E API 43-047-50058-0000****INPUT**

Well Name

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

EOG NBU 641-13E API 43-047-50058-0000

String 1	String 2		
9 5/8	4 1/2		
2300	7125		
60	2300		
8.4	10.5		
500	5000		
3520	7780		
3890	10.5 ppg		

Calculations**String 1 9 5/8 "**

Max BHP [psi] .052*Setting Depth*MW = 1005

BOPE Adequate For Drilling And Setting Casing at Depth?

MASP (Gas) [psi] Max BHP-(0.12*Setting Depth) = 729

NO

OK

Air drill - stripper head

MASP (Gas/Mud) [psi] Max BHP-(0.22*Setting Depth) = 499

YES

***Can Full Expected Pressure Be Held At Previous Shoe?**

Pressure At Previous Shoe Max BHP-.22*(Setting Depth - Previous Shoe Depth) = 512

NO

Reasonable - No expected pressure

Required Casing/BOPE Test Pressure 2300 psi

*Max Pressure Allowed @ Previous Casing Shoe = 60 psi

*Assumes 1psi/ft frac gradient

Calculations**String 2 4 1/2 "**

Max BHP [psi] .052*Setting Depth*MW = 3890

BOPE Adequate For Drilling And Setting Casing at Depth?

MASP (Gas) [psi] Max BHP-(0.12*Setting Depth) = 3035

YES

✓

MASP (Gas/Mud) [psi] Max BHP-(0.22*Setting Depth) = 2323

YES

***Can Full Expected Pressure Be Held At Previous Shoe?**

Pressure At Previous Shoe Max BHP-.22*(Setting Depth - Previous Shoe Depth) = 2829

NO

OK

Required Casing/BOPE Test Pressure 5000 psi

*Max Pressure Allowed @ Previous Casing Shoe = 2300 psi

*Assumes 1psi/ft frac gradient

From: Jim Davis
To: Bonner, Ed; kaylene gardner; Mason, Diana
Date: 9/4/2008 11:05 AM
Subject: EOG approvals 666-24E and 641-13E

The following wells have been approved by SITLA including arch and paleo clearance.

4304750057	NBU 666-24E	EOG Resources	Natural Buttes	SWSE	24	100S	200E	S
UINTAH								
4304750058	NBU 641-13E	EOG Resources	Natural Buttes	NENE	13	100S	220E	S
UINTAH								

-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/25/2008

API NO. ASSIGNED: 43047500580000

WELL NAME: NBU 641-13E

OPERATOR: EOG Resources, Inc. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION: NENE 13 100S 220E

Permit Tech Review: ☒

SURFACE: 0990 FNL 1184 FEL

Engineering Review: ☒

BOTTOM: 0990 FNL 1184 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.95351

LONGITUDE: -109.38245

UTM SURF EASTINGS: 638174.00

NORTHINGS: 4423640.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: U-08512-A-ST

PROPOSED FORMATION: PRRV

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** STATE/FEE - 6196017
- ☐ **Potash**
- ☒ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** 49-225
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:**
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☐ **Drilling Unit**
- Board Cause No:**
- Effective Date:**
- Siting:**
- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed
APD IS APRVD IN U/POD:

Stipulations: 5 - Statement of Basis - bhill
13 - Cement Volume Formation (3a) - hmacdonald
17 - Oil Shale 190-5(b) - dmason
25 - Surface Casing - hmacdonald



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 641-13E
API Well Number: 43047500580000
Lease Number: U-08512-A-ST
Surface Owner: STATE
Approval Date: 9/11/2008

Issued to:

EOG Resources, Inc., 1060 East Highway 40, Vernal, UT 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of CAUSE: 173-14.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 4 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD in order to raise cement level 200 feet inside surface casing shoe.

Surface casing shall be cemented to the surface.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to spudding the well - contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program - contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well - contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well - contact Dustin Doucet
- Any changes to the approved drilling plan - contact Dustin Doucet

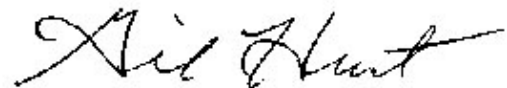
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office
(801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office
(801) 733-0983 home

Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Approved By:

A handwritten signature in black ink, appearing to read "Gil Hunt", with a stylized, cursive script.

Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512AST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.		8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50058
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Plan</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.

Conductor size: Item 4

Logs: Item 8

Please see the attached revised Drilling Plan reflecting the purposed changes.

COPY SENT TO OPERATOR

Date: 3.26.2009

Initials: KS

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>3/17/2009</u>

(This space for State use only) **APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 3/23/09
BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

RECEIVED
MAR 19 2009
DIV. OF OIL, GAS & MINING

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252	1880 PSI	10,000#

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E NE/NE, SEC. 13, T10S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,089		Shale	
Mahogany Oil Shale Bed	1,815		Shale	
Wasatch	4,071	Primary	Sandstone	Gas
Chapita Wells	4,610	Primary	Sandstone	Gas
Buck Canyon	5,224	Primary	Sandstone	Gas
North Horn	5,978	Primary	Sandstone	Gas
KMV Price River	6,339	Primary	Sandstone	Gas
KMV Price River Middle	7,109	Primary	Sandstone	Gas
TD	7,125			

Estimated TD: 7,125' or 200'± below TD

Anticipated BHP: 3,890 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E **NE/NE, SEC. 13, T10S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD):

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E **NE/NE, SEC. 13, T10S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E NE/NE, SEC. 13, T10S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

- Lead: 185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.
- Tail: 207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Top Out:** As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.
- Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

- Lead: 95 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.
- Tail: 632 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.
- Note:** The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 641-13E **NE/NE, SEC. 13, T10S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: NBU 641-13E

Api No: 43-047-50058 Lease Type: STATE

Section 13 Township 10S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 04/04/09

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by KEN DAVENPORT

Telephone # (435) 828-8200

Date 04/06/09 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39901	NATURAL BUTTES UNIT 668-12E		NWNE	12	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>XB</u>	99999	<u>2900</u>	3/31/2009		<u>4/9/09</u>		
Comments: <u>WASATCH = WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50023	CHAPITA WELLS UNIT 743-02		NESE	2	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>XB</u>	99999	<u>4905</u>	4/2/2009		<u>4/9/09</u>		
Comments: <u>WASATCH</u> <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50058	NATURAL BUTTES UNIT 641-13E		NENE	13	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>XB</u>	99999	<u>2900</u>	4/4/2009		<u>4/9/09</u>		
Comments: <u>WASATCH/MESAVERDE</u> <u>PRRV = MVRD = WSMVD</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

4/3/2009

Date

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APR 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512AST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M. STATE: UTAH		8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50058
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Closed Loop System</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the referenced well to a closed loop drilling system.

COPY SENT TO OPERATOR

Date: 4.28.2009

Initials: KS

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>4/2/2009</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/23/09
BY: [Signature]

(5/2000)

(See Instructions on Reverse Side)

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APR 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512AST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.		8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50058
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 4/4/2009.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 4/6/2009

(This space for State use only)

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APR 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

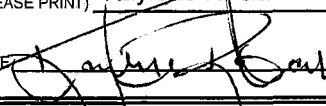
1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U08512AST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Natural Buttes
3. ADDRESS OF OPERATOR: 1060 East Highway 40	CITY Vernal STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: Natural Buttes
	PHONE NUMBER: (435) 781-9145	8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
		9. API NUMBER: 43-047-50058
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON	COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Drilling Plan

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for NBU 641-13E.

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Administrator
SIGNATURE 	DATE 4/8/2009

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APR 14 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-08-2009

Well Name	NBU 641-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50058	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	7,125/ 7,125	Property #	062348
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	0/ 5,288				
Location	Section 13-T10S-R22E, NENE, 990 FNL & 1184 FEL, Lat: 39.9535 Long: -109.382428				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.666667	NRI %	48.061643

AFE No	306020	AFE Total	1,275,135	DHC / CWC	567,835/ 707,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	08-19-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			990' FNL & 1184' FEL (NE/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH

LAT 39.953500, LONG 109.382428 (NAD 27)
LAT 39.953467, LONG 109.383108 (NAD 83)

ELENBURG #28
OBJECTIVE: 7125' TD, MESAVERDE
DW/GAS
NATURAL BUTTES PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: U-08512-A
ELEVATION: 5296.9' NAT GL, 5288.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5288'), 5301' KB (13')

EOG WI 66.666667%, NRI 48.061643%

03-23-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/23/09.

03-24-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-26-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-27-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. WILL SHOOT WEDNESDAY.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT WEDNESDAY.

03-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

04-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

04-02-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

04-03-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 STARTING CLOSED LOOP SYSTEM. CRAIGS ROUSTABOUT SERVICE ANTICIPATES TO SPUD A 20" HOLE ON 4/4/09 @ 09:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/2/09 @ 11:10 AM.

04-06-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U08512AST
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145	8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
	9. API NUMBER: 43-047-50058
	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Drilling operations are scheduled to begin on or about 4/15/2009. Please see the attached well chronology report.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE Mickenzie Thacker DATE 4/15/2009

(This space for State use only)

RECEIVED
APR 20 2009

WELL CHRONOLOGY REPORT

Report Generated On: 04-15-2009

Well Name	NBU 641-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50058	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	7,125/ 7,125	Property #	062348
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,249/ 2,249
KB / GL Elev	5,301/ 5,288				
Location	Section 13, T10S, R22E, NENE, 990 FNL & 1184 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.062

AFE No	306020	AFE Total	1,275,135	DHC / CWC	567,835/ 707,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	08-19-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			990' FNL & 1184' FEL (NE/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.953500, LONG 109.382428 (NAD 27)
			LAT 39.953467, LONG 109.383108 (NAD 83)
			ELENBURG #28
			OBJECTIVE: 7125' TD, MESAVERDE
			DW/GAS
			NATURAL BUTTES PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-08512-A
			ELEVATION: 5296.9' NAT GL, 5288.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5288'), 5301' KB (13')
			EOG WI 66.67%, NRI 48.061643%

03-23-2009 Reported By TERRY CSERE

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DailyCosts: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/23/09.

03-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-26-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-27-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. WILL SHOOT WEDNESDAY.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: LOCATION BUILD					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOT WEDNESDAY.		

03-31-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOT TOMORROW.		

04-01-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING TODAY.		

04-02-2009 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.		

04-03-2009 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION					
Start	End	Hrs	Activity Description		

06:00 06:00 24.0 STARTING CLOSED LOOP SYSTEM. CRAIGS ROUSTABOUT SERVICE ANTICIPATES TO SPUD A 20" HOLE ON 4/4/09 @ 09:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/2/09 @ 11:10 AM.

04-06-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-13-2009 Reported By PETE COMEAU

Daily Costs: Drilling	\$201,306	Completion	\$0	Daily Total	\$201,306
Cum Costs: Drilling	\$281,306	Completion	\$0	Well Total	\$281,306
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: COMPLETING TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIG'S AIR RIG #2 ON 4/9/2009. DRILLED 12-1/4" HOLE TO 2250' GL (2263' KB). ENCOUNTERED WATER AT 1060'. FLUID DRILLED HOLE FROM 1060' WITH NO RETURNS STARTING AT 1370.</p> <p>RAN 51 JTS (2236.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2249' KB. DID NOT RUN 1" PIPE, RDMO AIR RIG.</p> <p>MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG.</p> <p>PUMPED 160 BBLs WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169.4 BBLs FRESH WATER. BUMPED PLUG W/800 PSI @ 10:17 AM, 4/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.</p> <p>TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.</p> <p>TOP JOB #2: MIXED AND PUMPED 150 SX (32 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.</p> <p>TOP JOB #3: MIX 100 SX (21 BBL'S) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. WELL RETURNED FLUID AT 11 BBL'S AWAY AND STOOD FULL.</p> <p>PREPARING LOCATION FOR ROTARY RIG WHILE TOPPING OUT CEMENT.</p> <p>ELENBURG 28 WILL MOVE ONTO LOCATION IMMEDIATELY AFTER CRAIGS RIG #2 DEPARTS.</p> <p>CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 0.75 DEGREE & 2230' = 2.5 DEGREE.</p>

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM W/ BLM OF THE SURFACE CASING & CEMENT
JOB ON 4/10/2009 @ 10:00 AM.

04-14-2009 Reported By MATT WILLIAMS

Daily Costs: Drilling \$43,143 Completion \$0 Daily Total \$43,143

Cum Costs: Drilling \$324,449 Completion \$0 Well Total \$324,449

MD 2,263 TVD 2,263 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: R/D PREPARE FOR RIG MOVE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN AND PREPARE FOR RIG MOVE.
			ACCIDENTS NONE REPORTED.
			SAFETY MEETING: RIG MAINTENANCE .
			CREWS FULL.
			FUEL ON HAND: 400 GALS TRANSFERRED FROM NBU 642-13E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512AST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.		9. API NUMBER: 43-047-50058
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Drilling Operations
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 4/17/2009, waiting on completion operations.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 4/22/2009

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Natural Buttes
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145	8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
9. API NUMBER: 43-047-50058	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 4/22/2009. Waiting on completion operations.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 4/29/2009

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DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: EOG Resources, Inc.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Natural Buttes
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078				7. UNIT or CA AGREEMENT NAME: Natural Buttes
4. LOCATION OF WELL				8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON				9. API NUMBER: 43-047-50058
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.				10. FIELD AND POOL, OR WILDCAT: Natural Buttes

COUNTY: Uintah

STATE: UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 4/29/2009. Waiting on completion operations.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 5/6/2009

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DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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STATE: UTAH		

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 5/13/2009.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE Mickenzie Thacker DATE 5/20/2009

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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FORM 9

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STATE: UTAH		

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion operations. Please see the attached well chronology.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 5/13/2009

(This space for State use only)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-13-2009

Well Name	NBU 641-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50058	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-14-2009	Class Date	
Tax Credit	N	TVD / MD	7,125/ 7,125	Property #	062348
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,124/ 7,124
KB / GL Elev	5,301/ 5,288				
Location	Section 13, T10S, R22E, NENE, 990 FNL & 1184 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.062

AFE No	306020	AFE Total	1,275,135	DHC / CWC	567,835/ 707,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	08-19-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

06:00 06:00 24.0 LOCATION DATA
990' FNL & 1184' FEL (NE/NE)
SECTION 13, T10S, R22E
UINTAH COUNTY, UTAH

LAT 39.953500, LONG 109.382428 (NAD 27)
LAT 39.953467, LONG 109.383108 (NAD 83)

ELENBURG #28
OBJECTIVE: 7125' TD,MESAVERDE
DW/GAS
NATURAL BUTTES PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: U-08512-A
ELEVATION: 5296.9' NAT GL, 5288.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5288'), 5301' KB (13')

EOG WI 66.67%, NRI 48.061643%

03-23-2009 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/23/09.

03-24-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-26-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-27-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. WILL SHOOT WEDNESDAY.

03-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT WEDNESDAY.

03-31-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

04-01-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

04-02-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

04-03-2009 Reported By TERRY CSERE/KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM. CRAIGS ROUSTABOUT SERVICE TO SPUD A 20" HOLE ON 4/4/09 @ 09:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/2/09 @ 11:10 AM.

04-06-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-13-2009 Reported By PETE COMEAU

Daily Costs: Drilling	\$201,306	Completion	\$0	Daily Total	\$201,306
Cum Costs: Drilling	\$281,306	Completion	\$0	Well Total	\$281,306
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBT D : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: COMPLETING TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/9/2009. DRILLED 12-1/4" HOLE TO 2250' GL (2263' KB). ENCOUNTERED WATER AT 1060'. FLUID DRILLED HOLE FROM 1060' WITH NO RETURNS STARTING AT 1370. RAN 51 JTS (2236.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2249' KB. DID NOT RUN 1" PIPE, RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG.

PUMPED 160 BBLS WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169.4 BBLS FRESH WATER. BUMPED PLUG W/800 PSI @ 10:17 AM, 4/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB #2: MIXED AND PUMPED 150 SX (32 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB #3: MIX 100 SX (21 BBL'S) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. WELL RETURNED FLUID AT 11 BBL'S AWAY AND STOOD FULL.

PREPARING LOCATION FOR ROTARY RIG WHILE TOPPING OUT CEMENT .

ELENBURG 28 WILL MOVE ONTO LOCATION IMMEDIATELY AFTER CRAIGS RIG #2 DEPARTS.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 0.75 DEGREE & 2230' = 2.5 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 4/10/2009 @ 10:00 AM.

04-14-2009 Reported By MATT WILLIAMS

Daily Costs: Drilling	\$43,143	Completion	\$0	Daily Total	\$43,143
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Cum Costs: Drilling	\$324,449	Completion	\$0	Well Total	\$324,449
MD	2,263	TVD	2,263	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: R/D PREPARE FOR RIG MOVE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN AND PREPARE FOR RIG MOVE.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: RIG MAINTENANCE .

CREWS FULL.

FUEL ON HAND: 400 GALS TRANSFERRED FROM NBU 642-13E

04-15-2009 **Reported By** MATT WILLIAMS/JESSE TAMAN

Daily Costs: Drilling	\$71,890	Completion	\$0	Daily Total	\$71,890
Cum Costs: Drilling	\$396,339	Completion	\$0	Well Total	\$396,339
MD	3,354	TVD	3,354	Progress	1,105
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING 3354'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE TO RIG DOWN FOR RIG MOVE TO NBU 641-13E
07:00	11:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS. MOVE & RIG UP ON NEW LOCATION NBU 641-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP. INSTALL NIGHT CAP ON NBU 642-13E W/ FMC.
11:00	14:00	3.0	NIPPLE UP BOP, FLAIR LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 04/14/09
14:00	17:30	3.5	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TESTED ANNULAR 250 PSI LOW & 2500 PSI HIGH.
17:30	18:00	0.5	INSTALL WEAR BUSHING.
18:00	19:30	1.5	PICK UP DRILL STRING TAG CEMENT @ 2171'.
19:30	20:30	1.0	DRILL CEMENT, FLOAT & SHOE F/2171' - 2273'.
20:30	21:00	0.5	RUN FIT TEST @ 2249' WITH 9.1 PPG MUD & 170 PSI = 10.1 PPG EMW.
21:00	21:30	0.5	SURVEY @ 2221' = 1 DEG.
21:30	05:00	7.5	DRILL ROTATE 2259' - 3263', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 133 FPH.
05:00	05:30	0.5	SURVEY @ 3263' - 1.5 DEG.
05:30	06:00	0.5	DRILL ROTATE 3263' - 3354', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 182 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 40 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3739 GAL.

FORMATION MAHOGAN.

MUD WT 9.1 PPG & 34 VIS.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 20:30 HRS, 4/14/ 09.

04-16-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$121,009	Completion	\$0	Daily Total	\$121,009
Cum Costs: Drilling	\$517,348	Completion	\$0	Well Total	\$517,348
MD	5,759	TVD	5,759	Progress	2,405
Days	2	MW	10.5	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: DRILLING @ 5759'					

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 3354' - 3890', 14-20K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 153 FPH. MUD WT 10.0 PPG & 36 VIS.
09:30	10:00	0.5	SURVEY 2822' = 2.75 DEG. SERVICE RIG.
10:00	06:00	20.0	DRILL ROTATE 3890' - 5759', 14-20K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 93 FPH.

SAFETY MEETING ON MAKING CONNECTION & TEAM WORK.
WEATHER IS CLEAR & TEMP IS 32 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 2463 GAL.
FORMATION BUCK CANYON.
MUD WT 10.5 PPG & 36 VIS.

04-17-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$37,358	Completion	\$0	Daily Total	\$37,358
Cum Costs: Drilling	\$554,706	Completion	\$0	Well Total	\$554,706
MD	7,125	TVD	7,125	Progress	1,366
Days	3	MW	11.0	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: SHORT TRIP					

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 5759' - 6253', 14-22K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 76 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	04:45	15.75	DRILL ROTATE 6253' - 7125', 14-22K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 55 FPH. REACHED TD @ 04:45 HRS, 04/17/09.
04:45	05:30	0.75	CIRCULATE FOR SHORT TRIP.
05:30	06:00	0.5	WIPER TRIP, SHORT TRIP 20 JOINTS.

SAFETY MEETING ON OPERATING FORKLIFT & TRIP HAZARDS.
WEATHER IS PARTLY CLOUDY & TEMP IS 38 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 1318 GAL.
FORMATION PRICE RIVER.
MUD WT 11.0 PPG & 38 VIS.

04-18-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$23,839	Completion	\$4,224	Daily Total	\$28,063
Cum Costs: Drilling	\$578,546	Completion	\$4,224	Well Total	\$582,770

MD 7,125 TVD 7,125 Progress 0 Days 4 MW 10.9 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WIPER TRIP, SHORT TRIP 20 STANDS.
07:30	09:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.
09:00	19:00	10.0	LAYDOWN DRILL STRING & WORK TIGHT HOLE F/5100' - 2400'.
19:00	21:00	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING RUNNING CASING.
21:00	06:00	9.0	RAN 176 TOTAL JOINTS (176 FULL JOINTS + 2 MARKER JOINTS & 1 PUP JOINT) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 7124', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 7082', 28 JOINTS OF CASING, 1- 21' MARKER JOINT SET @ 5947' - 5967', 32 JOINTS OF CASING, 1- 22' PUP JOINT SET @ 4649' - 4670', 24 JOINTS OF CASING & 1- 11' MARKER JOINT SET @ 3658' - 3669', 91 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5813'. CONFIRMED TD WITH CASING, TAGGING AT 7125' WITH JOINT #177. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT).

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.
 WEATHER IS PARTLY CLOUDY & TEMP IS 36 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 782 GAL.
 FORMATION PRICE RIVER.
 MUD WT 11.0 PPG & 38 VIS.

04-19-2009 Reported By JESSE TAMAN

Daily Costs: Drilling	\$50,199	Completion	\$139,617	Daily Total	\$189,816
Cum Costs: Drilling	\$628,745	Completion	\$143,841	Well Total	\$772,586

MD 7,125 TVD 7,125 Progress 0 Days 5 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE FOR CEMENT. HOLD SAFETY MEETING ON CEMENTING.
08:00	10:00	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 10 BBLS FRESH WATER, PUMPED 20 BBLS MUD FLUSH SPACER. PUMPED 10 BBLS FRESH WATER, PUMPED 380 SACKS (121.3 BBLS) OF Highbond 75 PREMIUM - CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 4 BPM & 675 PSI. PUMPED 920 SACKS (238.8 BBLS) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE- KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 6 BPM & 300 PSI. DISPLACED WITH TOTAL OF 110 BBLS FRESH WATER. FIRST 60 BBLS DISPLACEMENT @ 6.5 BPM & 800-2200 PSI, PUMPED 2ND 10 BBLS DISPLACEMENT @ 4 BPM & 2100 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2050 PSI. BUMPED PLUG WITH 3100 PSI @ 10:00 HOURS, CHECKED FLOATS & FLOATS HELD. FULL RETURNS. (10 BBLS CEMENT TO SURFACE).
10:00	11:00	1.0	RIG DOWN CEMENTERS.

11:00 12:30 1.5 BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
 12:30 16:00 3.5 CLEAN PITS & RIG DOWN.
 16:00 06:00 14.0 RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 350 GAL OF DIESEL FUEL @ \$2.03/GAL

TRANSFER 5 JOINTS 203.59' OF 4.5" P-110, 11.6#, LTC CASING TO CWU 743-2

MOVING RIG 12 MILES TO CWU 743-2

TRUCKS SCHEDULED FOR 04/19/2009.

06:00 RELEASED RIG @ 16:00 HRS, 04/18/2009.
 CASING POINT COST \$599,893

04-29-2009	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300						
Cum Costs: Drilling	\$628,745	Completion	\$181,141	Well Total	\$809,886						
MD	7,125	TVD	7,125	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 7083.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 360'. EST CEMENT TOP @ 570'. RD SCHLUMBERGER.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-08512-A-ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NBU 641-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 13 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500580000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/28/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since last submission on 5/20/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 28, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 5/28/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-08512-A-ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NBU 641-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 13 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500580000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/4/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations are scheduled to begin on or about 6/15/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/4/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/11/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations are scheduled to begin on or about 6/12/2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 11, 2009		
NAME (PLEASE PRINT) Kaylene Gardner	PHONE NUMBER 435 781-9111	TITLE Regulatory Administrator
SIGNATURE N/A	DATE 6/11/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-08512-A-ST
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/18/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
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	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Completion operations for the referenced well began on 6/10/2009 . Please see the attached well chronology.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 6/18/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 06-18-2009

Well Name	NBU 641-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50058	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-14-2009	Class Date	
Tax Credit	N	TVD / MD	7,125/ 7,125	Property #	062348
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,124/ 7,124
KB / GL Elev	5,300/ 5,288				
Location	Section 13, T10S, R22E, NENE, 990 FNL & 1184 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.062

AFE No		306020		AFE Total		1,275,135		DHC / CWC		567,835/ 707,300													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		08-19-2008		Release Date		04-18-2009									
08-15-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			990' FNL & 1184' FEL (NE/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.953500, LONG 109.382428 (NAD 27)
			LAT 39.953467, LONG 109.383108 (NAD 83)
			ELENBURG #28
			OBJECTIVE: 7125' TD,MESAVERDE
			DW/GAS
			NATURAL BUTTES PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-08512-A
			ELEVATION: 5296.9' NAT GL, 5288.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5288'), 5301' KB (13')
			EOG WI 66.67%, NRI 48.061643%

03-23-2009 Reported By TERRY CSERE

RECEIVED June 18, 2009

DailyCosts: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/23/09.

03-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-26-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-27-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. WILL SHOOT WEDNESDAY.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT WEDNESDAY.

03-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

04-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

04-02-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

04-03-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/4/09 @ 09:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/2/09 @ 11:10 AM.

04-06-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-13-2009 Reported By PETE COMEAU

DailyCosts: Drilling	\$201,306	Completion	\$0	Daily Total	\$201,306
Cum Costs: Drilling	\$281,306	Completion	\$0	Well Total	\$281,306
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: COMPLETING TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIG'S AIR RIG #2 ON 4/9/2009. DRILLED 12-1/4" HOLE TO 2250' GL (2263' KB). ENCOUNTERED WATER AT 1060'. FLUID DRILLED HOLE FROM 1060' WITH NO RETURNS STARTING AT 1370.</p> <p>RAN 51 JTS (2236.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2249' KB. DID NOT RUN 1" PIPE, RDMO AIR RIG.</p> <p>MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG.</p> <p>PUMPED 160 BBLs WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169.4 BBLs FRESH WATER. BUMPED PLUG W/800 PSI @ 10:17 AM, 4/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.</p> <p>TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.</p> <p>TOP JOB #2: MIXED AND PUMPED 150 SX (32 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.</p> <p>TOP JOB #3: MIX 100 SX (21 BBL'S) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. WELL RETURNED FLUID AT 11 BBL'S AWAY AND STOOD FULL.</p> <p>PREPARING LOCATION FOR ROTARY RIG WHILE TOPPING OUT CEMENT .</p> <p>ELENBURG 28 WILL MOVE ONTO LOCATION IMMEDIATELY AFTER CRAIGS RIG #2 DEPARTS.</p> <p>CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 0.75 DEGREE & 2230' = 2.5 DEGREE.</p> <p>KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 4/10/2009 @ 10:00 AM.</p>

04-14-2009 Reported By MATT WILLIAMS

DailyCosts: Drilling	\$43,143	Completion	\$0	Daily Total	\$43,143
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Cum Costs: Drilling	\$324,449	Completion	\$0	Well Total	\$324,449
MD	2,263	TVD	2,263	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: R/D PREPARE FOR RIG MOVE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN AND PREPARE FOR RIG MOVE.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: RIG MAINTENANCE .

CREWS FULL.

FUEL ON HAND: 400 GALS TRANSFERRED FROM NBU 642-13E

04-15-2009 **Reported By** MATT WILLIAMS/JESSE TAMAN

Daily Costs: Drilling	\$71,890	Completion	\$0	Daily Total	\$71,890
Cum Costs: Drilling	\$396,339	Completion	\$0	Well Total	\$396,339
MD	3,354	TVD	3,354	Progress	1,105
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING 3354'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE TO RIG DOWN FOR RIG MOVE TO NBU 641-13E
07:00	11:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS. MOVE & RIG UP ON NEW LOCATION NBU 641-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 642-13E W/ FMC.
11:00	14:00	3.0	NIPPLE UP BOP, FLAIR LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 04/14/09
14:00	17:30	3.5	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TESTED ANNULAR 250 PSI LOW & 2500 PSI HIGH.
17:30	18:00	0.5	INSTALL WEAR BUSHING.
18:00	19:30	1.5	PICK UP DRILL STRING TAG CEMENT @ 2171'.
19:30	20:30	1.0	DRILL CEMENT, FLOAT & SHOE F/2171' - 2273'.
20:30	21:00	0.5	RUN FIT TEST @ 2249' WITH 9.1 PPG MUD & 170 PSI = 10.1 PPG EMW.
21:00	21:30	0.5	SURVEY @ 2221' = 1 DEG.
21:30	05:00	7.5	DRILL ROTATE 2259' - 3263', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 133 FPH.
05:00	05:30	0.5	SURVEY @ 3263' - 1.5 DEG.
05:30	06:00	0.5	DRILL ROTATE 3263' - 3354', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 182 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 40 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3739 GAL.

FORMATION MAHOGAN.

MUD WT 9.1 PPG & 34 VIS.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 20:30 HRS, 4/14/ 09.

04-16-2009 **Reported By** JESSE TAMAN

DailyCosts: Drilling	\$121,009	Completion	\$0	Daily Total	\$121,009
Cum Costs: Drilling	\$517,348	Completion	\$0	Well Total	\$517,348
MD	5,759	TVD	5,759	Progress	2,405
		Days	2	MW	10.5
Visc					36.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 5759'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 3354' – 3890', 14–20K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 153 FPH. MUD WT 10.0 PPG & 36 VIS.
09:30	10:00	0.5	SURVEY 2822' = 2.75 DEG. SERVICE RIG.
10:00	06:00	20.0	DRILL ROTATE 3890' – 5759', 14–20K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 93 FPH.

SAFETY MEETING ON MAKING CONNECTION & TEAM WORK.
WEATHER IS CLEAR & TEMP IS 32 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 2463 GAL.
FORMATION BUCK CANYON.
MUD WT 10.5 PPG & 36 VIS.

04-17-2009 **Reported By** JESSE TAMAN

DailyCosts: Drilling	\$37,358	Completion	\$0	Daily Total	\$37,358
Cum Costs: Drilling	\$554,706	Completion	\$0	Well Total	\$554,706
MD	7,125	TVD	7,125	Progress	1,366
		Days	3	MW	11.0
Visc					38.0
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 5759' – 6253', 14–22K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 76 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	04:45	15.75	DRILL ROTATE 6253' – 7125', 14–22K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 55 FPH. REACHED TD @ 04:45 HRS, 04/17/09.
04:45	05:30	0.75	CIRCULATE FOR SHORT TRIP.
05:30	06:00	0.5	WIPER TRIP, SHORT TRIP 20 JOINTS.

SAFETY MEETING ON OPERATING FORKLIFT & TRIP HAZARDS.
WEATHER IS PARTLY CLOUDY & TEMP IS 38 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 1318 GAL.
FORMATION PRICE RIVER.
MUD WT 11.0 PPG & 38 VIS.

04-18-2009 **Reported By** JESSE TAMAN

DailyCosts: Drilling	\$23,839	Completion	\$4,224	Daily Total	\$28,063
Cum Costs: Drilling	\$578,546	Completion	\$4,224	Well Total	\$582,770

MD 7,125 TVD 7,125 Progress 0 Days 4 MW 10.9 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WIPER TRIP, SHORT TRIP 20 STANDS.
07:30	09:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.
09:00	19:00	10.0	LAYDOWN DRILL STRING & WORK TIGHT HOLE F/5100' - 2400'.
19:00	21:00	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING RUNNING CASING.
21:00	06:00	9.0	RAN 176 TOTAL JOINTS (176 FULL JOINTS + 2 MARKER JOINTS & 1 PUP JOINT) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 7124', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 7082', 28 JOINTS OF CASING, 1- 21' MARKER JOINT SET @ 5947' - 5967', 32 JOINTS OF CASING, 1- 22' PUP JOINT SET @ 4649' - 4670', 24 JOINTS OF CASING & 1- 11' MARKER JOINT SET @ 3658' - 3669', 91 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5813'. CONFIRMED TD WITH CASING, TAGGING AT 7125' WITH JOINT #177. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT). SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING. WEATHER IS PARTLY CLOUDY & TEMP IS 36 DEG. FULL CREWS & NO ACCIDENTS. COM OK. FUEL 782 GAL. FORMATION PRICE RIVER. MUD WT 11.0 PPG & 38 VIS.

04-19-2009 Reported By JESSE TAMAN

DailyCosts: Drilling \$50,199 Completion \$139,617 Daily Total \$189,816

Cum Costs: Drilling \$628,745 Completion \$143,841 Well Total \$772,586

MD 7,125 TVD 7,125 Progress 0 Days 5 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE FOR CEMENT. HOLD SAFETY MEETING ON CEMENTING.
08:00	10:00	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS:PUMPED 10 BBLs FRESH WATER, PUMPED 20 BBLs MUD FLUSH SPACER. PUMPED 10 BBLs FRESH WATER, PUMPED 380 SACKS (121.3 BBLs) OF Highbond 75 Premium - CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 4 BPM & 675 PSI. PUMPED 920 SACKS (238.8 BBLs) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE- KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 6 BPM & 300 PSI. DISPLACED WITH TOTAL OF 110 BBLs FRESH WATER. FIRST 60 BBLs DISPLACEMENT @ 6.5 BPM & 800-2200 PSI, PUMPED 2ND 10 BBLs DISPLACEMENT @ 4 BPM & 2100 PSI, 10 BBLs SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2050 PSI. BUMPED PLUG WITH 3100 PSI @ 10:00 HOURS, CHECKED FLOATS & FLOATS HELD. FULL RETURNS. (10 BBLs CEMENT TO SURFACE).
10:00	11:00	1.0	RIG DOWN CEMENTERS.

11:00 12:30 1.5 BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
 12:30 16:00 3.5 CLEAN PITS & RIG DOWN.
 16:00 06:00 14.0 RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 350 GAL OF DIESEL FUEL @ \$2.03/GAL

TRANSFER 5 JOINTS 203.59' OF 4.5" P-110, 11.6#, LTC CASING TO CWU 743-2

MOVING RIG 12 MILES TO CWU 743-2

TRUCKS SCHEDULED FOR 04/19/2009.

06:00 RELEASED RIG @ 16:00 HRS, 04/18/2009.
 CASING POINT COST \$599,893

04-29-2009 Reported By SEARLE

DailyCosts: Drilling \$0 **Completion** \$37,300 **Daily Total** \$37,300
Cum Costs: Drilling \$628,745 **Completion** \$181,141 **Well Total** \$809,886

MD 7,125 **TVD** 7,125 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 7083.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 360'. EST CEMENT TOP @ 570'. RD SCHLUMBERGER.

06-10-2009 Reported By SEARLE

DailyCosts: Drilling \$0 **Completion** \$650 **Daily Total** \$650
Cum Costs: Drilling \$628,745 **Completion** \$181,791 **Well Total** \$810,536

MD 7,125 **TVD** 7,125 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 7083.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PRESSURE TEST CASING TO 6500 PSIG.

06-11-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 **Completion** \$668 **Daily Total** \$668
Cum Costs: Drilling \$628,745 **Completion** \$182,459 **Well Total** \$811,204

MD 7,125 **TVD** 7,125 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 7083.0 **Perf :** 6735'-7013' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE UPR FROM 6735'-36', 6746'-47', 6782'-83', 6822'-23', 6895'-97', 6905'-06', 6954'-55', 6964'-65', 6973'-74', 6995'-96', 7012'-13' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCID, 165 GAL GYPTRON T-106. SDFN.

06-12-2009 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$158,632	Daily Total	\$158,632
Cum Costs: Drilling	\$628,745	Completion	\$341,091	Well Total	\$969,837
MD	7,125	TVD	7,125	Progress	0
				Days	9
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 7083.0 **Perf :** 4962'-7013' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 310 PSIG. RU HALLIBURTON, FRAC DOWN CASING W/8460 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 35041 GAL 16# DELTA 140 W/116200# 20/40 SAND @ 2-4 PPG. MTP 5821 PSIG. MTR 51.2 BPM. ATP 4522 PSIG. ATR 47.2 BPM. ISIP 2415 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6655'. PERFORATE UPR FROM 6442'-44', 6452'-53', 6461'-62', 6485'-86', 6499'-501', 6510'-11', 6532'-33', 6608'-09', 6614'-15', 6619'-20' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106. 8405 GAL 16# LINEAR W/11050# 20/40 SAND @ 1-1.5 PPG, 23296 GAL 16# DELTA 140 W/74250# 20/40 SAND @ 2-4 PPG. MTP 5141 PSIG. MTR 53 BPM. ATP 3838 PSIG. ATR 50 BPM. ISIP 2191 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6420'. PERFORATE U[PR/ NORTH HORN FROM 6192'-93', 6202'-03', 6208'-09', 6235'-36', 6256'-58', 6284'-85', 6296'-97', 6367'-68', 6372'-73', 6396'-97', 6403'-04' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8262 GAL 16# LINEAR W/10900# 20/40 SAND @ 1-1.5 PPG, 25662 GAL 16# DELTA 140 W/84100# 20/40 SAND @ 2-4 PPG. MTP 5384 PSIG. MTR 50.9 BPM. ATP 3881 PSIG. ATR 49.6 BPM. ISIP 2129 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6060'. PERFORATE Ba/ NORTH HORN FROM 5602'-03', 5672'-73', 5690'-91', 5779'-80', 5832'-33', 5863'-64', 5887'-88', 5922'-23', 5937'-38', 5991'-92', 6005'-06', 6031'-32' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 12634 GAL 16# LINEAR W/16850# 20/40 SAND @ 1-1.5 PPG, 20032 GAL 16# DELTA 140 W/62850# 20/40 SAND @ 2-4 PPG. MTP 5832 PSIG. MTR 51.5 BPM. ATP 4055 PSIG. ATR 48.4 BPM. ISIP 2268 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5410'. PERFORATE Ba/ NORTH HORN FROM 5124'-26', 5136'-37', 5146'-47', 5183'-85', 5264'-65', 5276'-77', 5311'-12', 5318'-19', 5375'-77' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 14454 GAL 16# DELTA 140 W/48400# 20/40 SAND @ 3-4 PPG. MTP 5167 PSIG. MTR 50.7 BPM. ATP 3608 PSIG. ATR 48.3 BPM. ISIP 1558 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5080'. PERFORATE Ca FROM 4962'-67', 4981'-85', 5044'-47' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE GAL 16# LINEAR W/11500 GAL 16# DELTA 140 W/51500# 20/40 SAND @ 4 PPG. MTP 3215 PSIG. MTR 51.2 BPM. ATP 3069 PSIG. ATR 49.6 BPM. ISIP 1833 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4882'. RDWL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-08512-A-ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: NBU 641-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 13 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500580000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/24/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 6/24/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 01, 2009		
NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 7/1/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 07-01-2009

Well Name	NBU 641-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50058	Well Class	1SA
County, State	UINTAH, UT	Spud Date	04-14-2009	Class Date	06-24-2009
Tax Credit	N	TVD / MD	7,125/ 7,125	Property #	062348
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,300/ 5,288				
Location	Section 13, T10S, R22E, NENE, 990 FNL & 1184 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.062

AFE No		306020		AFE Total		1,275,135		DHC / CWC		567,835/ 707,300													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		08-19-2008		Release Date		04-18-2009									
08-15-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			990' FNL & 1184' FEL (NE/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.953500, LONG 109.382428 (NAD 27)
			LAT 39.953467, LONG 109.383108 (NAD 83)
			ELENBURG #28
			OBJECTIVE: 7125' TD,MESAVERDE
			DW/GAS
			NATURAL BUTTES PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-08512-A
			ELEVATION: 5296.9' NAT GL, 5288.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5288'), 5301' KB (13')
			EOG WI 66.67%, NRI 48.061643%

03-23-2009 Reported By TERRY CSERE

RECEIVED July 01, 2009

DailyCosts: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/23/09.

03-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-26-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-27-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. WILL SHOOT WEDNESDAY.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT WEDNESDAY.

03-31-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

04-01-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

04-02-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

04-03-2009 Reported By TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 4/4/09 @ 09:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/2/09 @ 11:10 AM.

04-06-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-13-2009 Reported By PETE COMEAU

DailyCosts: Drilling	\$201,306	Completion	\$0	Daily Total	\$201,306
Cum Costs: Drilling	\$281,306	Completion	\$0	Well Total	\$281,306
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: COMPLETING TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIG'S AIR RIG #2 ON 4/9/2009. DRILLED 12-1/4" HOLE TO 2250' GL (2263' KB). ENCOUNTERED WATER AT 1060'. FLUID DRILLED HOLE FROM 1060' WITH NO RETURNS STARTING AT 1370.</p> <p>RAN 51 JTS (2236.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2249' KB. DID NOT RUN 1" PIPE, RDMO AIR RIG.</p> <p>MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG.</p> <p>PUMPED 160 BBLs WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169.4 BBLs FRESH WATER. BUMPED PLUG W/800 PSI @ 10:17 AM, 4/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.</p> <p>TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.</p> <p>TOP JOB #2: MIXED AND PUMPED 150 SX (32 BBLs) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.</p> <p>TOP JOB #3: MIX 100 SX (21 BBL'S) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. WELL RETURNED FLUID AT 11 BBL'S AWAY AND STOOD FULL.</p> <p>PREPARING LOCATION FOR ROTARY RIG WHILE TOPPING OUT CEMENT .</p> <p>ELENBURG 28 WILL MOVE ONTO LOCATION IMMEDIATELY AFTER CRAIGS RIG #2 DEPARTS.</p> <p>CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 0.75 DEGREE & 2230' = 2.5 DEGREE.</p> <p>KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 4/10/2009 @ 10:00 AM.</p>

04-14-2009 Reported By MATT WILLIAMS

DailyCosts: Drilling	\$43,143	Completion	\$0	Daily Total	\$43,143
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Cum Costs: Drilling	\$324,449	Completion	\$0	Well Total	\$324,449
MD	2,263	TVD	2,263	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: R/D PREPARE FOR RIG MOVE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN AND PREPARE FOR RIG MOVE.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: RIG MAINTENANCE .

CREWS FULL.

FUEL ON HAND: 400 GALS TRANSFERRED FROM NBU 642-13E

04-15-2009 **Reported By** MATT WILLIAMS/JESSE TAMAN

Daily Costs: Drilling	\$71,890	Completion	\$0	Daily Total	\$71,890
Cum Costs: Drilling	\$396,339	Completion	\$0	Well Total	\$396,339
MD	3,354	TVD	3,354	Progress	1,105
Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING 3354'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE TO RIG DOWN FOR RIG MOVE TO NBU 641-13E
07:00	11:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS. MOVE & RIG UP ON NEW LOCATION NBU 641-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 642-13E W/ FMC.
11:00	14:00	3.0	NIPPLE UP BOP, FLAIR LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 04/14/09
14:00	17:30	3.5	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TESTED ANNULAR 250 PSI LOW & 2500 PSI HIGH.
17:30	18:00	0.5	INSTALL WEAR BUSHING.
18:00	19:30	1.5	PICK UP DRILL STRING TAG CEMENT @ 2171'.
19:30	20:30	1.0	DRILL CEMENT, FLOAT & SHOE F/2171' - 2273'.
20:30	21:00	0.5	RUN FIT TEST @ 2249' WITH 9.1 PPG MUD & 170 PSI = 10.1 PPG EMW.
21:00	21:30	0.5	SURVEY @ 2221' = 1 DEG.
21:30	05:00	7.5	DRILL ROTATE 2259' - 3263', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 133 FPH.
05:00	05:30	0.5	SURVEY @ 3263' - 1.5 DEG.
05:30	06:00	0.5	DRILL ROTATE 3263' - 3354', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 182 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 40 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3739 GAL.

FORMATION MAHOGAN.

MUD WT 9.1 PPG & 34 VIS.

06:00 SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 20:30 HRS, 4/14/ 09.

04-16-2009 **Reported By** JESSE TAMAN

DailyCosts: Drilling	\$121,009	Completion	\$0	Daily Total	\$121,009
Cum Costs: Drilling	\$517,348	Completion	\$0	Well Total	\$517,348
MD	5,759	TVD	5,759	Progress	2,405
		Days	2	MW	10.5
Visc					36.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: DRILLING @ 5759'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 3354' – 3890', 14–20K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 153 FPH. MUD WT 10.0 PPG & 36 VIS.
09:30	10:00	0.5	SURVEY 2822' = 2.75 DEG. SERVICE RIG.
10:00	06:00	20.0	DRILL ROTATE 3890' – 5759', 14–20K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 93 FPH.

SAFETY MEETING ON MAKING CONNECTION & TEAM WORK.

WEATHER IS CLEAR & TEMP IS 32 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 2463 GAL.

FORMATION BUCK CANYON.

MUD WT 10.5 PPG & 36 VIS.

04-17-2009 **Reported By** JESSE TAMAN

DailyCosts: Drilling	\$37,358	Completion	\$0	Daily Total	\$37,358
Cum Costs: Drilling	\$554,706	Completion	\$0	Well Total	\$554,706
MD	7,125	TVD	7,125	Progress	1,366
		Days	3	MW	11.0
Visc					38.0

Formation : PBTB : 0.0 **Perf :** PKR Depth : 0.0

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 5759' – 6253', 14–22K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 76 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	04:45	15.75	DRILL ROTATE 6253' – 7125', 14–22K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 55 FPH. REACHED TD @ 04:45 HRS, 04/17/09.
04:45	05:30	0.75	CIRCULATE FOR SHORT TRIP.
05:30	06:00	0.5	WIPER TRIP, SHORT TRIP 20 JOINTS.

SAFETY MEETING ON OPERATING FORKLIFT & TRIP HAZARDS.

WEATHER IS PARTLY CLOUDY & TEMP IS 38 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 1318 GAL.

FORMATION PRICE RIVER.

MUD WT 11.0 PPG & 38 VIS.

04-18-2009 **Reported By** JESSE TAMAN

DailyCosts: Drilling	\$23,839	Completion	\$4,224	Daily Total	\$28,063
Cum Costs: Drilling	\$578,546	Completion	\$4,224	Well Total	\$582,770

MD 7,125 TVD 7,125 Progress 0 Days 4 MW 10.9 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WIPER TRIP, SHORT TRIP 20 STANDS.
07:30	09:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.
09:00	19:00	10.0	LAYDOWN DRILL STRING & WORK TIGHT HOLE F/5100' - 2400'.
19:00	21:00	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING RUNNING CASING.
21:00	06:00	9.0	RAN 176 TOTAL JOINTS (176 FULL JOINTS + 2 MARKER JOINTS & 1 PUP JOINT) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 7124', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 7082', 28 JOINTS OF CASING, 1- 21' MARKER JOINT SET @ 5947' - 5967', 32 JOINTS OF CASING, 1- 22' PUP JOINT SET @ 4649' - 4670', 24 JOINTS OF CASING & 1- 11' MARKER JOINT SET @ 3658' - 3669', 91 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5813'. CONFIRMED TD WITH CASING, TAGGING AT 7125' WITH JOINT #177. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT). SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING. WEATHER IS PARTLY CLOUDY & TEMP IS 36 DEG. FULL CREWS & NO ACCIDENTS. COM OK. FUEL 782 GAL. FORMATION PRICE RIVER. MUD WT 11.0 PPG & 38 VIS.

04-19-2009 Reported By JESSE TAMAN

DailyCosts: Drilling \$50,199 Completion \$139,617 Daily Total \$189,816

Cum Costs: Drilling \$628,745 Completion \$143,841 Well Total \$772,586

MD 7,125 TVD 7,125 Progress 0 Days 5 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE FOR CEMENT. HOLD SAFETY MEETING ON CEMENTING.
08:00	10:00	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS:PUMPED 10 BBLs FRESH WATER, PUMPED 20 BBLs MUD FLUSH SPACER. PUMPED 10 BBLs FRESH WATER, PUMPED 380 SACKS (121.3 BBLs) OF Highbond 75 PREMIUM - CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 4 BPM & 675 PSI. PUMPED 920 SACKS (238.8 BBLs) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE- KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 6 BPM & 300 PSI. DISPLACED WITH TOTAL OF 110 BBLs FRESH WATER. FIRST 60 BBLs DISPLACEMENT @ 6.5 BPM & 800-2200 PSI, PUMPED 2ND 10 BBLs DISPLACEMENT @ 4 BPM & 2100 PSI, 10 BBLs SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2050 PSI. BUMPED PLUG WITH 3100 PSI @ 10:00 HOURS, CHECKED FLOATS & FLOATS HELD. FULL RETURNS. (10 BBLs CEMENT TO SURFACE).
10:00	11:00	1.0	RIG DOWN CEMENTERS.

11:00 12:30 1.5 BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
 12:30 16:00 3.5 CLEAN PITS & RIG DOWN.
 16:00 06:00 14.0 RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 350 GAL OF DIESEL FUEL @ \$2.03/GAL

TRANSFER 5 JOINTS 203.59' OF 4.5" P-110, 11.6#, LTC CASING TO CWU 743-2

MOVING RIG 12 MILES TO CWU 743-2

TRUCKS SCHEDULED FOR 04/19/2009.

06:00 RELEASED RIG @ 16:00 HRS, 04/18/2009.
 CASING POINT COST \$599,893

04-29-2009 Reported By SEARLE

DailyCosts: Drilling \$0 **Completion** \$37,300 **Daily Total** \$37,300
Cum Costs: Drilling \$628,745 **Completion** \$181,141 **Well Total** \$809,886

MD 7,125 **TVD** 7,125 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 7083.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 360'. EST CEMENT TOP @ 570'. RD SCHLUMBERGER.

06-10-2009 Reported By SEARLE

DailyCosts: Drilling \$0 **Completion** \$650 **Daily Total** \$650
Cum Costs: Drilling \$628,745 **Completion** \$181,791 **Well Total** \$810,536

MD 7,125 **TVD** 7,125 **Progress** 0 **Days** 7 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 7083.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PRESSURE TEST CASING TO 6500 PSIG.

06-11-2009 Reported By MCCURDY

DailyCosts: Drilling \$0 **Completion** \$668 **Daily Total** \$668
Cum Costs: Drilling \$628,745 **Completion** \$182,459 **Well Total** \$811,204

MD 7,125 **TVD** 7,125 **Progress** 0 **Days** 8 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE / **PBTD :** 7083.0 **Perf :** 6735'-7013' **PKR Depth :** 0.0
 WASATCH

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE UPR FROM 6735'-36', 6746'-47', 6782'-83', 6822'-23', 6895'-97', 6905'-06', 6954'-55', 6964'-65', 6973'-74', 6995'-96', 7012'-13' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCID, 165 GAL GYPTRON T-106. SDFN.

06-12-2009 Reported By MCCURDY

DailyCosts: Drilling	\$0	Completion	\$158,632	Daily Total	\$158,632
Cum Costs: Drilling	\$628,745	Completion	\$341,091	Well Total	\$969,837
MD	7,125	TVD	7,125	Progress	0
				Days	9
				MW	0.0
				Visc	0.0

Formation : MESAVERDE / **PBTD :** 7083.0 **Perf :** 4962'-7013' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 310 PSIG. RU HALLIBURTON, FRAC DOWN CASING W/8460 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 35041 GAL 16# DELTA 140 W/116200# 20/40 SAND @ 2-4 PPG. MTP 5821 PSIG. MTR 51.2 BPM. ATP 4522 PSIG. ATR 47.2 BPM. ISIP 2415 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6655'. PERFORATE UPR FROM 6442'-44', 6452'-53', 6461'-62', 6485'-86', 6499'-501', 6510'-11', 6532'-33', 6608'-09', 6614'-15', 6619'-20' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106. 8405 GAL 16# LINEAR W/11050# 20/40 SAND @ 1-1.5 PPG, 23296 GAL 16# DELTA 140 W/74250# 20/40 SAND @ 2-4 PPG. MTP 5141 PSIG. MTR 53 BPM. ATP 3838 PSIG. ATR 50 BPM. ISIP 2191 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6420'. PERFORATE U[PR/ NORTH HORN FROM 6192'-93', 6202'-03', 6208'-09', 6235'-36', 6256'-58', 6284'-85', 6296'-97', 6367'-68', 6372'-73', 6396'-97', 6403'-04' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8262 GAL 16# LINEAR W/10900# 20/40 SAND @ 1-1.5 PPG, 25662 GAL 16# DELTA 140 W/84100# 20/40 SAND @ 2-4 PPG. MTP 5384 PSIG. MTR 50.9 BPM. ATP 3881 PSIG. ATR 49.6 BPM. ISIP 2129 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 6060'. PERFORATE Ba/ NORTH HORN FROM 5602'-03', 5672'-73', 5690'-91', 5779'-80', 5832'-33', 5863'-64', 5887'-88', 5922'-23', 5937'-38', 5991'-92', 6005'-06', 6031'-32' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 12634 GAL 16# LINEAR W/16850# 20/40 SAND @ 1-1.5 PPG, 20032 GAL 16# DELTA 140 W/62850# 20/40 SAND @ 2-4 PPG. MTP 5832 PSIG. MTR 51.5 BPM. ATP 4055 PSIG. ATR 48.4 BPM. ISIP 2268 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5410'. PERFORATE Ba/ NORTH HORN FROM 5124'-26', 5136'-37', 5146'-47', 5183'-85', 5264'-65', 5276'-77', 5311'-12', 5318'-19', 5375'-77' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 14454 GAL 16# DELTA 140 W/48400# 20/40 SAND @ 3-4 PPG. MTP 5167 PSIG. MTR 50.7 BPM. ATP 3608 PSIG. ATR 48.3 BPM. ISIP 1558 PSIG. RD HALLIBURTON.

RUWL. SET 6K CFP AT 5080'. PERFORATE Ca FROM 4962'-67', 4981'-85', 5044'-47' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE GAL 16# LINEAR W/11500 GAL 16# DELTA 140 W/51500# 20/40 SAND @ 4 PPG. MTP 3215 PSIG. MTR 51.2 BPM. ATP 3069 PSIG. ATR 49.6 BPM. ISIP 1833 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4882'. RDWL.

06-19-2009	Reported By	HACKING
DailyCosts: Drilling	\$0	Completion
Cum Costs: Drilling	\$628,745	Completion
MD	7,125	TVD
		Progress
		Days
		MW
		Visc
Formation : MESAVERDE /	PBTD : 7083.0	Perf : 4962'-7013'
WASATCH		PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. NU BOP. RIH W/3-7/8" BIT & POBS TO 5047. PREP TO DRILL PLUGS. SDFN.

06-20-2009 **Reported By** HACKING

DailyCosts: Drilling	\$0	Completion	\$5,575	Daily Total	\$5,575
Cum Costs: Drilling	\$628,745	Completion	\$362,241	Well Total	\$990,987
MD	7,125	TVD	7,125	Progress	0
		Days	11	MW	0.0
		Visc			0.0

Formation : MESAVERDE / **PBTD :** 7083.0 **Perf :** 4962'-7013' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL PLUGS @ 5080', 5410', 6060', 6420', 6655'. CO TO 7072'. CIRC BOTTOMS UP. LD 65 JTS. LAND TUBING AT 4957.58' KB. ND BOPS. NU TREE. PUMP OFF BIT 2300 PSI. RDMOSR. FLOW BACK WELL 16 HRS, 32/64" CHOKE, FTP 450 PSIG, SICP 1000 PSIG, 56 BPH. RECOVERED 1060 BBLS. BWTLR 3691. RDSRMO.

TUBING DETAIL LENGTH

PUMP OFF SUB 0.41'

1 JT 2-3/8 4.7# N-80 TBG 32.42

XN NIPPLE 1.30

151 JTS 2-3/8 4.7# N-80 TBG 4910.45

BELOW KB 13.00'

LANDED @ 4957.58 KB

06-21-2009 **Reported By** HACKING

DailyCosts: Drilling	\$0	Completion	\$3,025	Daily Total	\$3,025
Cum Costs: Drilling	\$628,745	Completion	\$365,266	Well Total	\$994,012
MD	7,125	TVD	7,125	Progress	0
		Days	12	MW	0.0
		Visc			0.0

Formation : MESAVERDE / **PBTD :** 7083.0 **Perf :** 4962'-7013' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 48/64" CHOKE. FTP 500 PSIG. SICP 1400 PSIG. 1237 BBLS RECOVERED. 2454 BWTLR.

06-22-2009 **Reported By** HACKING

DailyCosts: Drilling	\$0	Completion	\$3,025	Daily Total	\$3,025
Cum Costs: Drilling	\$628,745	Completion	\$368,291	Well Total	\$997,037
MD	7,125	TVD	7,125	Progress	0
		Days	13	MW	0.0
		Visc			0.0

Formation : MESAVERDE / **PBTD :** 7083.0 **Perf :** 4962'-7013' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64" CHOKE. FTP 500 PSIG. SICP 1250 PSIG. 40 BFPH, RECOVERED 967 BLW. 1487 BLWTR.

06-23-2009 **Reported By** HACKING

DailyCosts: Drilling	\$0	Completion	\$3,025	Daily Total	\$3,025
Cum Costs: Drilling	\$628,745	Completion	\$371,316	Well Total	\$1,000,062
MD	7,125	TVD	7,125	Progress	0
		Days	14	MW	0.0
		Visc			0.0

Formation : MESAVERDE / **PBTD :** 7083.0 **Perf :** 4962'-7013' **PKR Depth :** 0.0
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 32/64 CHOKE. FTP 500 PSIG. CP 1150 PSIG. 32 BFPH. RECOVERED 805 BLW.682 BWTLR.

06-24-2009 **Reported By** HACKING

DailyCosts: Drilling	\$0	Completion	\$3,025	Daily Total	\$3,025
Cum Costs: Drilling	\$628,745	Completion	\$374,341	Well Total	\$1,003,087
MD	7,125	TVD	7,125	Progress	0
		Days	15	MW	0.0
		Visc			0.0
Formation : MESAVERDE /		PBTD : 7083.0		Perf : 4962'-7013'	
WASATCH				PKR Depth : 0.0	

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 6 HRS. 24/64" CHOKE. FTP 675 PSIG, SICP 1175 PSIG. 22 BPH. 122 BBLS RECOVERED. 560 BWTLR. SHUT IN WELL. WO FACILITIES.

FINAL COMPLETION DATE: 6/23/09

06-25-2009 **Reported By** DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$628,745	Completion	\$374,341	Well Total	\$1,003,087
MD	7,125	TVD	7,125	Progress	0
		Days	16	MW	0.0
		Visc			0.0
Formation : MESAVERDE /		PBTD : 7083.0		Perf : 4962'-7013'	
WASATCH				PKR Depth : 0.0	

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1650 PSIG & CP 1650 PSIG. TURNED WELL OVER TO KERR-MAGEE SALES AT 12:00 PM, 6/24/09. FLOWED 1200 MCFD RATE ON 10/64" POS CHOKE. STATIC 135. KERR-MAGEE METER #985811.

06-26-2009 **Reported By** DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$628,745	Completion	\$374,341	Well Total	\$1,003,087
MD	7,125	TVD	7,125	Progress	0
		Days	17	MW	0.0
		Visc			0.0
Formation : MESAVERDE /		PBTD : 7083.0		Perf : 4962'-7013'	
WASATCH				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 509 MCF, 6 BC & 62 BW IN 24 HRS ON 10/64" CHOKE, TP 1350 PSIG, CP 1600 PSIG.

06-29-2009 **Reported By** MICHAEL WHITE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$628,745	Completion	\$374,341	Well Total	\$1,003,087
MD	7,125	TVD	7,125	Progress	0
		Days	18	MW	0.0
		Visc			0.0
Formation : MESAVERDE /		PBTD : 7083.0		Perf : 4962'-7013'	
WASATCH				PKR Depth : 0.0	

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	06/27/09 - FLOWED 352 MCF, 0 BC & 70 BW IN 24 HRS ON 10/64" CHOKE, TP 1200 PSIG, CP 1600 PSIG.

06/28/09 – FLOWED 390 MCF, 0 BC & 86 BW IN 24 HRS ON 10/64" CHOKE, TP 1250 PSIG, CP 1600 PSIG.

06/29/09 – FLOWED 413 MCF, 0 BC & 100 BW IN 24 HRS ON 10/64" CHOKE, TP 1200 PSIG, CP 1600 PSIG.

06-30-2009		Reported By		ROGER DART							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$628,745		Completion		\$374,341		Well Total		\$1,003,087	
MD	7,125	TVD	7,125	Progress	0	Days	19	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 7083.0			Perf : 4962'-7013'			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 391 MCF, 5 BC & 115 BW IN 24 HRS ON 10/64" CHOKE, TP 1200 PSIG, CP 1600 PSIG.								

07-01-2009		Reported By		ROGER DART							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$628,745		Completion		\$374,341		Well Total		\$1,003,087	
MD	7,125	TVD	7,125	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 7083.0			Perf : 4962'-7013'			PKR Depth : 0.0		
Activity at Report Time: ON SALES											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 384 MCF, 0 BC & 108 BW IN 24 HRS ON 10/64" CHOKE, TP 1200 PSIG, CP 1600 PSIG.								

OPERATOR CHANGE WORKSHEET

X Change of Operator (Well Sold)
Operator Name Change

Designation of Agent/Operator
Merger

ROUTING

1. DJJ

2. CDW

The operator of the well(s) listed below has changed, effective:

6/1/2009**FROM: (Old Operator):**

N9550-EOG Resources
1060 E Hwy 40
Vernal, UT 84078
Phone: 1-(435) 781-9111

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore., LP
1368 South 1200 East
Vernal, UT 84078
Phone: 1-(435) 781-7024

CA No.**Unit:****NATURAL BUTTES**

WELL NAME(S)	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 642-13E	13	100S	220E	4304750013 +	WCR 2900	State	GW	P
NBU 639-13E	13	100S	220E	4304750019 +	WCR 2900	State	GW	P
NBU 641-13E	13	100S	220E	4304750058 +	WCR 2900	State	GW	P
NBU 660-12E	12	100S	200E	4304739858	OK 2900	Federal	GW	P

9/8/09 file

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: Completion of well
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: Completion of well
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 6a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/29/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/29/2009
- Bond information entered in RBDMS on: 7/29/2009
- Fee/State wells attached to bond in RBDMS on: 7/9/2009
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number 22013542
- The **FORMER** operator has requested a release of liability from their bond on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement 9/17/03 from Westport)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME Natural Buttes
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43-047-50058
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT Natural Buttes
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S
14. DATE SPUDDED: 4/4/2009		15. DATE T.D. REACHED: 4/17/2009
16. DATE COMPLETED: 6/24/2009		17. ELEVATIONS (DF, RKB, RT, GL): 5297' NAT GL
18. TOTAL DEPTH: MD 7,125 TVD		19. PLUG BACK T.D.: MD 7,083 TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR/Temp		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12.25	9.625 J-55	36.0	0	2,249		750		0	
7.875	4.5 HCP-110	11.6	0	7,124		1300		570	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	4,958							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch/Mesaverde	4,962	7,013			6,735 7,013		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					6,442 6,620		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					6,192 6,404		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					5,602 6,032		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6735-7013	43,708 GALS GELLED WATER & 127,300# 20/40 SAND
6442-6620	31,908 GALS GELLED WATER & 85,300# 20/40 SAND
6192-6404	34,131 GALS GELLED WATER & 95,000# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

Producing

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JUL 27 2009
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/24/2009		TEST DATE: 6/29/2009		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 413		WATER – BBL: 100		PROD. METHOD: Flows	
CHOKE SIZE: 10/64"	TBG. PRESS. 1,200	CSG. PRESS. 1,600	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 413		WATER – BBL: 100		INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	4,962	7,013		Green River	941
				Birds Nest	1,260
				Mahogany	1,813
				Uteland Butte	3,970
				Wasatch	4,062
				Chapita Wells	4,647
				Buck Canyon	5,311
				Price River	6,346
				Middle Price River	7,125

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory AssistantSIGNATURE Mary A. MaestasDATE 7/22/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Natural Buttes Unit 641-13E - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

5124-5377	3/spf
4962-5047	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5602-6032	32,873 GALS GELLED WATER & 79,700# 20/40 SAND
5124-5377	14,496 GALS GELLED WATER & 48,400# 20/40 SAND
4962-5047	11,542 GALS GELLED WATER & 51,500# 20/40 SAND

Perforated the Upper Price River from 6735-36', 6746-47', 6782-83', 6822-23', 6895-97', 6905-06', 6954-55', 6964-65', 6973-74', 6995-96', 7012-13' w/ 3 spf.

Perforated the Upper Price River from 6442-44', 6452-53', 6461-62', 6485-86', 6499-6501', 6510-11', 6532-33', 6608-09', 6614-15', 6619-20' w/ 3 spf.

Perforated the Upper Price River/North Horn from 6192-93', 6202-03', 6208-09', 6235-36', 6256-58', 6284-85', 6296-97', 6367-68', 6372-73', 6396-97', 6403-04' w/ 3 spf.

Perforated the Ba/North Horn from 5602-03', 5672-73', 5690-91', 5779-80', 5832-33', 5863-64', 5887-88', 5922-23', 5937-38', 5991-92', 6005-06', 6031-32' w/ 3 spf.

Perforated the Ba/North Horn from 5124-26', 5136-37', 5146-47', 5183-85', 5264-65', 5276-77', 5311-12', 5318-19', 5375-77' w/ 3 spf.

Perforated the Ca from 4962-67', 4981-85', 5044-47' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512AST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.		8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50058
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 5/13/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>5/20/2009</u>

(This space for State use only)

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MAY 26 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG Resources, Inc.

3. ADDRESS OF OPERATOR:

1060 East Highway 40

CITY Vernal

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 781-9145

5. LEASE DESIGNATION AND SERIAL NUMBER:

U08512AST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Natural Buttes

8. WELL NAME and NUMBER:

Natural Buttes Unit 641-13E

9. API NUMBER:

43-047-50058

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: Drilling Operations

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion operations. Please see the attached well chronology.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

Mickenzie Thacker

DATE 5/13/2009

(This space for State use only)

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MAY 18 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-13-2009

Well Name	NBU 641-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50058	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-14-2009	Class Date	
Tax Credit	N	TVD / MD	7,125/ 7,125	Property #	062348
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,124/ 7,124
KB / GL Elev	5,301/ 5,288				
Location	Section 13, T10S, R22E, NENE, 990 FNL & 1184 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.062

AFE No	306020	AFE Total	1,275,135	DHC / CWC	567,835/ 707,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	08-19-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

06:00 06:00 24.0 LOCATION DATA
990' FNL & 1184' FEL (NE/NE)
SECTION 13, T10S, R22E
UINTAH COUNTY, UTAH

LAT 39.953500, LONG 109.382428 (NAD 27)
LAT 39.953467, LONG 109.383108 (NAD 83)

ELENBURG #28
OBJECTIVE: 7125' TD,MESAVERDE
DW/GAS
NATURAL BUTTES PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: U-08512-A
ELEVATION: 5296.9' NAT GL, 5288.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5288'), 5301' KB (13')

EOG WI 66.67%, NRI 48.061643%

03-23-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/23/09.

03-24-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-26-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-27-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. WILL SHOOT WEDNESDAY.

03-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT WEDNESDAY.

03-31-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

04-01-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

04-02-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

04-03-2009 Reported By TERRY CSERE/KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM. CRAIGS ROUSTABOUT SERVICE TO SPUD A 20" HOLE ON 4/4/09 @ 09:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/2/09 @ 11:10 AM.

04-06-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-13-2009 Reported By PETE COMEAU

Daily Costs: Drilling	\$201,306	Completion	\$0	Daily Total	\$201,306
Cum Costs: Drilling	\$281,306	Completion	\$0	Well Total	\$281,306
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: COMPLETING TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/9/2009. DRILLED 12-1/4" HOLE TO 2250' GL (2263' KB). ENCOUNTERED WATER AT 1060'. FLUID DRILLED HOLE FROM 1060' WITH NO RETURNS STARTING AT 1370. RAN 51 JTS (2236.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2249' KB. DID NOT RUN 1" PIPE, RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG.

PUMPED 160 BBLS WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169.4 BBLS FRESH WATER. BUMPED PLUG W/800 PSI @ 10:17 AM, 4/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB #2: MIXED AND PUMPED 150 SX (32 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB #3: MIX 100 SX (21 BBL'S) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. WELL RETURNED FLUID AT 11 BBL'S AWAY AND STOOD FULL.

PREPARING LOCATION FOR ROTARY RIG WHILE TOPPING OUT CEMENT .

ELENBURG 28 WILL MOVE ONTO LOCATION IMMEDIATELY AFTER CRAIGS RIG #2 DEPARTS.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 0.75 DEGREE & 2230' = 2.5 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 4/10/2009 @ 10:00 AM.

04-14-2009 Reported By MATT WILLIAMS

Daily Costs: Drilling	\$43,143	Completion	\$0	Daily Total	\$43,143
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Cum Costs: Drilling \$324,449 **Completion** \$0 **Well Total** \$324,449
MD 2,263 **TVD** 2,263 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: R/D PREPARE FOR RIG MOVE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN AND PREPARE FOR RIG MOVE.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: RIG MAINTENANCE .

CREWS FULL.

FUEL ON HAND: 400 GALS TRANSFERRED FROM NBU 642-13E

04-15-2009 **Reported By** MATT WILLIAMS/JESSE TAMAN

Daily Costs: Drilling \$71,890 **Completion** \$0 **Daily Total** \$71,890
Cum Costs: Drilling \$396,339 **Completion** \$0 **Well Total** \$396,339
MD 3,354 **TVD** 3,354 **Progress** 1,105 **Days** 1 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 3354'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE TO RIG DOWN FOR RIG MOVE TO NBU 641-13E
07:00	11:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS. MOVE & RIG UP ON NEW LOCATION NBU 641-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP. INSTALL NIGHT CAP ON NBU 642-13E W/ FMC.
11:00	14:00	3.0	NIPPLE UP BOP, FLAIR LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 04/14/09
14:00	17:30	3.5	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TESTED ANNULAR 250 PSI LOW & 2500 PSI HIGH.
17:30	18:00	0.5	INSTALL WEAR BUSHING.
18:00	19:30	1.5	PICK UP DRILL STRING TAG CEMENT @ 2171'.
19:30	20:30	1.0	DRILL CEMENT, FLOAT & SHOE F/2171' - 2273'.
20:30	21:00	0.5	RUN FIT TEST @2249' WITH 9.1 PPG MUD & 170 PSI = 10.1 PPG EMW.
21:00	21:30	0.5	SURVEY @ 2221' = 1 DEG.
21:30	05:00	7.5	DRILL ROTATE 2259' - 3263', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 133 FPH.
05:00	05:30	0.5	SURVEY @ 3263' - 1.5 DEG.
05:30	06:00	0.5	DRILL ROTATE 3263' - 3354', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 182 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 40 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3739 GAL.

FORMATION MAHOGAN.

MUD WT 9.1 PPG & 34 VIS.

06:00

SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 20:30 HRS, 4/14/ 09.

04-16-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$121,009	Completion	\$0	Daily Total	\$121,009
Cum Costs: Drilling	\$517,348	Completion	\$0	Well Total	\$517,348
MD	5,759	TVD	5,759	Progress	2,405
Days	2	MW	10.5	Visc	36.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING @ 5759'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 3354' – 3890', 14–20K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 153 FPH. MUD WT 10.0 PPG & 36 VIS.
09:30	10:00	0.5	SURVEY 2822' = 2.75 DEG. SERVICE RIG.
10:00	06:00	20.0	DRILL ROTATE 3890' – 5759', 14–20K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 93 FPH.

SAFETY MEETING ON MAKING CONNECTION & TEAM WORK.
WEATHER IS CLEAR & TEMP IS 32 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 2463 GAL.
FORMATION BUCK CANYON.
MUD WT 10.5 PPG & 36 VIS.

04-17-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$37,358	Completion	\$0	Daily Total	\$37,358
Cum Costs: Drilling	\$554,706	Completion	\$0	Well Total	\$554,706
MD	7,125	TVD	7,125	Progress	1,366
Days	3	MW	11.0	Visc	38.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 5759' – 6253', 14–22K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 76 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	04:45	15.75	DRILL ROTATE 6253' – 7125', 14–22K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 55 FPH. REACHED TD @ 04:45 HRS, 04/17/09.
04:45	05:30	0.75	CIRCULATE FOR SHORT TRIP.
05:30	06:00	0.5	WIPER TRIP, SHORT TRIP 20 JOINTS.

SAFETY MEETING ON OPERATING FORKLIFT & TRIP HAZARDS.
WEATHER IS PARTLY CLOUDY & TEMP IS 38 DEG.
FULL CREWS & NO ACCIDENTS.
COM OK.
FUEL 1318 GAL.
FORMATION PRICE RIVER.
MUD WT 11.0 PPG & 38 VIS.

04-18-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$23,839	Completion	\$4,224	Daily Total	\$28,063
Cum Costs: Drilling	\$578,546	Completion	\$4,224	Well Total	\$582,770

MD 7,125 TVD 7,125 Progress 0 Days 4 MW 10.9 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WIPER TRIP, SHORT TRIP 20 STANDS.
07:30	09:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.
09:00	19:00	10.0	LAYDOWN DRILL STRING & WORK TIGHT HOLE F/5100' - 2400'.
19:00	21:00	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING RUNNING CASING.
21:00	06:00	9.0	RAN 176 TOTAL JOINTS (176 FULL JOINTS + 2 MARKER JOINTS & 1 PUP JOINT) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 7124', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 7082', 28 JOINTS OF CASING, 1- 21' MARKER JOINT SET @ 5947' - 5967', 32 JOINTS OF CASING, 1- 22' PUP JOINT SET @ 4649' - 4670', 24 JOINTS OF CASING & 1- 11' MARKER JOINT SET @ 3658' - 3669', 91 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5813'. CONFIRMED TD WITH CASING, TAGGING AT 7125' WITH JOINT #177. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT).

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.
 WEATHER IS PARTLY CLOUDY & TEMP IS 36 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 782 GAL.
 FORMATION PRICE RIVER.
 MUD WT 11.0 PPG & 38 VIS.

04-19-2009 Reported By JESSE TAMAN

Daily Costs: Drilling	\$50,199	Completion	\$139,617	Daily Total	\$189,816
Cum Costs: Drilling	\$628,745	Completion	\$143,841	Well Total	\$772,586

MD 7,125 TVD 7,125 Progress 0 Days 5 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE FOR CEMENT. HOLD SAFETY MEETING ON CEMENTING.
08:00	10:00	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 10 BBLS FRESH WATER, PUMPED 20 BBLS MUD FLUSH SPACER. PUMPED 10 BBLS FRESH WATER, PUMPED 380 SACKS (121.3 BBLS) OF Highbond 75 Premium - Class G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 4 BPM & 675 PSI. PUMPED 920 SACKS (238.8 BBLS) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE- KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 6 BPM & 300 PSI. DISPLACED WITH TOTAL OF 110 BBLS FRESH WATER. FIRST 60 BBLS DISPLACEMENT @ 6.5 BPM & 800-2200 PSI, PUMPED 2ND 10 BBLS DISPLACEMENT @ 4 BPM & 2100 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2050 PSI. BUMPED PLUG WITH 3100 PSI @ 10:00 HOURS, CHECKED FLOATS & FLOATS HELD. FULL RETURNS. (10 BBLS CEMENT TO SURFACE).
10:00	11:00	1.0	RIG DOWN CEMENTERS.

11:00 12:30 1.5 BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
 12:30 16:00 3.5 CLEAN PITS & RIG DOWN.
 16:00 06:00 14.0 RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 350 GAL OF DIESEL FUEL @ \$2.03/GAL

TRANSFER 5 JOINTS 203.59' OF 4.5" P-110, 11.6#, LTC CASING TO CWU 743-2

MOVING RIG 12 MILES TO CWU 743-2

TRUCKS SCHEDULED FOR 04/19/2009.

06:00 RELEASED RIG @ 16:00 HRS, 04/18/2009.
 CASING POINT COST \$599,893

04-29-2009	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300						
Cum Costs: Drilling	\$628,745	Completion	\$181,141	Well Total	\$809,886						
MD	7,125	TVD	7,125	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 7083.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 360'. EST CEMENT TOP @ 570'. RD SCHLUMBERGER.								

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512AST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 990' FNL & 1184' FEL 39.953467 LAT 109.383108 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 13 10S 22E S.L.B. & M.		8. WELL NAME and NUMBER: Natural Buttes Unit 641-13E
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50058
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 5/13/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>5/20/2009</u>

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RECEIVED

MAY 26 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Waiting on completion operations. Please see the attached well chronology.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE *Mickenzie Thacker* DATE 5/13/2009

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MAY 18 2009

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 05-13-2009

Well Name	NBU 641-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50058	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-14-2009	Class Date	
Tax Credit	N	TVD / MD	7,125/ 7,125	Property #	062348
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,124/ 7,124
KB / GL Elev	5,301/ 5,288				
Location	Section 13, T10S, R22E, NENE, 990 FNL & 1184 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	66.667	NRI %	48.062

AFE No	306020	AFE Total	1,275,135	DHC / CWC	567,835/ 707,300
Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	08-19-2008
08-15-2008	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			990' FNL & 1184' FEL (NE/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH

LAT 39.953500, LONG 109.382428 (NAD 27)
LAT 39.953467, LONG 109.383108 (NAD 83)

ELENBURG #28
OBJECTIVE: 7125' TD, MESAVERDE
DW/GAS
NATURAL BUTTES PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: U-08512-A
ELEVATION: 5296.9' NAT GL, 5288.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5288'), 5301' KB (13')

EOG WI 66.67%, NRI 48.061643%

03-23-2009	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 3/23/09.

03-24-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-26-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-27-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK. WILL SHOOT WEDNESDAY.

03-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT WEDNESDAY.

03-31-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TOMORROW.

04-01-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

04-02-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

04-03-2009 Reported By TERRY CSERE/KENT DEVENPORT

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING CLOSED LOOP SYSTEM. CRAIGS ROUSTABOUT SERVICE TO SPUD A 20" HOLE ON 4/4/09 @ 09:00 AM. SET ±60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 4/2/09 @ 11:10 AM.

04-06-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-13-2009 Reported By PETE COMEAU

Daily Costs: Drilling	\$201,306	Completion	\$0	Daily Total	\$201,306
Cum Costs: Drilling	\$281,306	Completion	\$0	Well Total	\$281,306
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: COMPLETING TOP JOBS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 4/9/2009. DRILLED 12-1/4" HOLE TO 2250' GL (2263' KB). ENCOUNTERED WATER AT 1060'. FLUID DRILLED HOLE FROM 1060' WITH NO RETURNS STARTING AT 1370. RAN 51 JTS (2236.00') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2249' KB. DID NOT RUN 1" PIPE, RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG.

PUMPED 160 BBLS WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/169.4 BBLS FRESH WATER. BUMPED PLUG W/800 PSI @ 10:17 AM, 4/13/2009. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.

TOP JOB #2: MIXED AND PUMPED 150 SX (32 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HOURS.

TOP JOB #3: MIX 100 SX (21 BBL'S) OF PREMIUM CEMENT W/ 2% CACL. MIXED CEMENT @ 15.8 PPG W/ YIELD OF 1.15 CF/SX. WELL RETURNED FLUID AT 11 BBL'S AWAY AND STOOD FULL.

PREPARING LOCATION FOR ROTARY RIG WHILE TOPPING OUT CEMENT .

ELENBURG 28 WILL MOVE ONTO LOCATION IMMEDIATELY AFTER CRAIGS RIG #2 DEPARTS.

CRAIGS RIG 2 TOOK SURVEYS WHILE DRILLING HOLE @ 1360' = 0.75 DEGREE & 2230' = 2.5 DEGREE.

KENT DEVENPORT NOTIFIED BLM VIA ELECTRONIC FORM W/ BLM OF THE SURFACE CASING & CEMENT JOB ON 4/10/2009 @ 10:00 AM.

04-14-2009 Reported By MATT WILLIAMS

Daily Costs: Drilling	\$43,143	Completion	\$0	Daily Total	\$43,143
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Cum Costs: Drilling \$324,449 **Completion** \$0 **Well Total** \$324,449
MD 2,263 **TVD** 2,263 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: R/D PREPARE FOR RIG MOVE.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIG DOWN AND PREPARE FOR RIG MOVE.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: RIG MAINTENANCE .

CREWS FULL.

FUEL ON HAND: 400 GALS TRANSFERRED FROM NBU 642-13E

04-15-2009 **Reported By** MATT WILLIAMS/JESSE TAMAN

Daily Costs: Drilling \$71,890 **Completion** \$0 **Daily Total** \$71,890
Cum Costs: Drilling \$396,339 **Completion** \$0 **Well Total** \$396,339
MD 3,354 **TVD** 3,354 **Progress** 1,105 **Days** 1 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING 3354'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CONTINUE TO RIG DOWN FOR RIG MOVE TO NBU 641-13E
07:00	11:00	4.0	SAFETY MEETING W/ HOWCROFT & RIG HANDS. MOVE & RIG UP ON NEW LOCATION NBU 641-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP, CONTINUE RIGGING UP. INSTALL NIGHT CAP ON NBU 642-13E W/ FMC.
11:00	14:00	3.0	NIPPLE UP BOP, FLAIR LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 04/14/09
14:00	17:30	3.5	TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TESTED ANNULAR 250 PSI LOW & 2500 PSI HIGH.
17:30	18:00	0.5	INSTALL WEAR BUSHING.
18:00	19:30	1.5	PICK UP DRILL STRING TAG CEMENT @ 2171'.
19:30	20:30	1.0	DRILL CEMENT, FLOAT & SHOE F/2171' - 2273'.
20:30	21:00	0.5	RUN FIT TEST @2249' WITH 9.1 PPG MUD & 170 PSI = 10.1 PPG EMW.
21:00	21:30	0.5	SURVEY @ 2221' = 1 DEG.
21:30	05:00	7.5	DRILL ROTATE 2259' - 3263', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 133 FPH.
05:00	05:30	0.5	SURVEY @ 3263' - 1.5 DEG.
05:30	06:00	0.5	DRILL ROTATE 3263' - 3354', 10-18K WOB, 55/68, 120 SPM, 409 GPM, 150-300 PSI DIFF, 182 FPH.

SAFETY MEETING ON MOVING RIG & PRESSURE TESTING BOP.

WEATHER IS CLEAR & TEMP IS 40 DEG.

FULL CREWS & NO ACCIDENTS.

COM OK.

FUEL 3739 GAL.

FORMATION MAHOGAN.

MUD WT 9.1 PPG & 34 VIS.

06:00

SPUD A 7 7/8" HOLE WITH ROTARY TOOL @ 20:30 HRS, 4/14/ 09.

04-16-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$121,009	Completion	\$0	Daily Total	\$121,009
Cum Costs: Drilling	\$517,348	Completion	\$0	Well Total	\$517,348
MD	5,759	TVD	5,759	Progress	2,405
Days	2	MW	10.5	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 5759'

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL ROTATE 3354' – 3890', 14–20K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 153 FPH. MUD WT 10.0 PPG & 36 VIS.
09:30	10:00	0.5	SURVEY 2822' = 2.75 DEG. SERVICE RIG.
10:00	06:00	20.0	DRILL ROTATE 3890' – 5759', 14–20K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 93 FPH.

SAFETY MEETING ON MAKING CONNECTION & TEAM WORK.
 WEATHER IS CLEAR & TEMP IS 32 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 2463 GAL.
 FORMATION BUCK CANYON.
 MUD WT 10.5 PPG & 36 VIS.

04-17-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$37,358	Completion	\$0	Daily Total	\$37,358
Cum Costs: Drilling	\$554,706	Completion	\$0	Well Total	\$554,706
MD	7,125	TVD	7,125	Progress	1,366
Days	3	MW	11.0	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE 5759' – 6253', 14–22K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 76 FPH.
12:30	13:00	0.5	SERVICE RIG.
13:00	04:45	15.75	DRILL ROTATE 6253' – 7125', 14–22K WOB, 55/68, 120 SPM, 409 GPM, 150–300 PSI DIFF, 55 FPH. REACHED TD @ 04:45 HRS, 04/17/09.
04:45	05:30	0.75	CIRCULATE FOR SHORT TRIP.
05:30	06:00	0.5	WIPER TRIP, SHORT TRIP 20 JOINTS.

SAFETY MEETING ON OPERATING FORKLIFT & TRIP HAZARDS.
 WEATHER IS PARTLY CLOUDY & TEMP IS 38 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 1318 GAL.
 FORMATION PRICE RIVER.
 MUD WT 11.0 PPG & 38 VIS.

04-18-2009 **Reported By** JESSE TAMAN

Daily Costs: Drilling	\$23,839	Completion	\$4,224	Daily Total	\$28,063
Cum Costs: Drilling	\$578,546	Completion	\$4,224	Well Total	\$582,770

MD 7,125 TVD 7,125 Progress 0 Days 4 MW 10.9 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRCULATING FOR CEMENT

Start	End	Hrs	Activity Description
06:00	07:30	1.5	WIPER TRIP, SHORT TRIP 20 STANDS.
07:30	09:00	1.5	CIRCULATE FOR LAYING DOWN DRILL STRING.
09:00	19:00	10.0	LAYDOWN DRILL STRING & WORK TIGHT HOLE F/5100' - 2400'.
19:00	21:00	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING RUNNING CASING.
21:00	06:00	9.0	RAN 176 TOTAL JOINTS (176 FULL JOINTS + 2 MARKER JOINTS & 1 PUP JOINT) OF 4.5", 11.6#, HCP-110, LT&C CASING AS FOLLOWS: 1 WEATHERFORD FLOAT SHOE SET @ 7124', 1 JOINT OF CASING, 1 WEATHERFORD FLOAT COLLAR SET @ 7082', 28 JOINTS OF CASING, 1- 21' MARKER JOINT SET @ 5947' - 5967', 32 JOINTS OF CASING, 1- 22' PUP JOINT SET @ 4649' - 4670', 24 JOINTS OF CASING & 1- 11' MARKER JOINT SET @ 3658' - 3669', 91 JOINTS OF CASING & 1 CASING HANGER ASSEMBLY. RUN 15 TOTAL CENTRALIZERS AS FOLLOWS, 5' ABOVE SHOE ON JOINT #1 & ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #28 @ 5813'. CONFIRMED TD WITH CASING, TAGGING AT 7125' WITH JOINT #177. SET CASING IN MANDREL HANGER WITH FULL STRING WEIGHT. (64,000# WITHOUT BLOCK WEIGHT).

SAFETY MEETING ON LAYING DOWN DRILL STRING & RUNNING CASING.
 WEATHER IS PARTLY CLOUDY & TEMP IS 36 DEG.
 FULL CREWS & NO ACCIDENTS.
 COM OK.
 FUEL 782 GAL.
 FORMATION PRICE RIVER.
 MUD WT 11.0 PPG & 38 VIS.

04-19-2009 Reported By JESSE TAMAN

Daily Costs: Drilling	\$50,199	Completion	\$139,617	Daily Total	\$189,816
Cum Costs: Drilling	\$628,745	Completion	\$143,841	Well Total	\$772,586

MD 7,125 TVD 7,125 Progress 0 Days 5 MW 0.0 Visc 0.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE FOR CEMENT. HOLD SAFETY MEETING ON CEMENTING.
08:00	10:00	2.0	RIGGED UP CEMENT HEAD, PRESSURE TESTED LINES TO 4000 PSI & CEMENT 4 1/2" PRODUCTION CASING AS FOLLOWS: PUMPED 10 BBLS FRESH WATER, PUMPED 20 BBLS MUD FLUSH SPACER. PUMPED 10 BBLS FRESH WATER, PUMPED 380 SACKS (121.3 BBLS) OF Highbond 75 PREMIUM - CLASS G CEMENT WITH 2% BENTONITE, 2 MICROBOND, .3% VERSASET @ 12.00 PPG, 1.837 CFPS, 9.863 GPS FRESH WATER. PUMPED LEAD CEMENT @ 4 BPM & 675 PSI. PUMPED 920 SACKS (238.8 BBLS) EXTENDACEM (TM) SYSTEM PREMIUM - CLASS G CEMENT WITH .125 LBM/SK POLY-E-FLAKE (LOST CIRCULATION ADDITIVE), 2% BENTONITE, .75% HALAD (R)-322, 3% POTASSIUM CHLORIDE- KCL, 3 LBM SILICATE - COMPACTED, .2% WG-17, 13.50 PPG, 1.47 CFPS, 6.98 GPS FRESH WATER. PUMPED TAIL CEMENT @ 6 BPM & 300 PSI. DISPLACED WITH TOTAL OF 110 BBLS FRESH WATER. FIRST 60 BBLS DISPLACEMENT @ 6.5 BPM & 800-2200 PSI, PUMPED 2ND 10 BBLS DISPLACEMENT @ 4 BPM & 2100 PSI, 10 BBLS SHY OF BUMPING PLUG, REDUCED DISPLACEMENT RATE TO 2 BPM & 2050 PSI. BUMPED PLUG WITH 3100 PSI @ 10:00 HOURS, CHECKED FLOATS & FLOATS HELD. FULL RETURNS. (10 BBLS CEMENT TO SURFACE).
10:00	11:00	1.0	RIG DOWN CEMENTERS.

11:00 12:30 1.5 BACK OUT LANDING JOINT, SET PACKOFF & TEST TO 5000 PSI FOR 15 MIN.
 12:30 16:00 3.5 CLEAN PITS & RIG DOWN.
 16:00 06:00 14.0 RIG DOWN.

SAFETY MEETING ON RUNNING CASING & CEMENTING.

FULL CREWS & NO ACCIDENTS.

COM OK.

TRANSFER 350 GAL OF DIESEL FUEL @ \$2.03/GAL

TRANSFER 5 JOINTS 203.59' OF 4.5" P-110, 11.6#, LTC CASING TO CWU 743-2

MOVING RIG 12 MILES TO CWU 743-2

TRUCKS SCHEDULED FOR 04/19/2009.

06:00 RELEASED RIG @ 16:00 HRS, 04/18/2009.
 CASING POINT COST \$599,893

04-29-2009	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300						
Cum Costs: Drilling	\$628,745	Completion	\$181,141	Well Total	\$809,886						
MD	7,125	TVD	7,125	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation :	PBTD : 7083.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 360'. EST CEMENT TOP @ 570'. RD SCHLUMBERGER.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-08512-A-ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 641-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 13 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500580000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/18/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURN TO PRODUCTION ON 1/18/2014 FROM A SHUT-IN STATUS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 19, 2014		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 2/19/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-08512-A-ST
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 641-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0990 FNL 1184 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 13 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500580000
PHONE NUMBER: 720 929-6507		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/11/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The NBU 641-13E well was returned to production on 3/11/2016. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 22, 2016		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBER 720 929-6808	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 3/21/2016	